

Annual emission inventories

2000

TABLE 1 SECTORAL REPORT FOR ENERGY
(Sheet 1 of 2)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	CH ₄	N ₂ O	NO _x	CO	NM VOC	SO ₂
	(Gg)						
Total Energy	51,168,46	34,32	2,52	207,40	601,79	91,82	28,54
A. Fuel Combustion Activities (Sectoral Approach)	50,575,33	27,76	2,51	204,31	578,00	84,50	27,51
1. Energy Industries	25,070,37	14,94	0,79	50,91	11,33	3,96	12,72
a. Public Electricity and Heat Production	22,662,02	14,77	0,73	43,27	10,37	3,91	12,10
b. Petroleum Refining	969,20	0,00	0,03	1,39	0,25	0,00	0,61
c. Manufacture of Solid Fuels and Other Energy Industries	1,439,15	0,17	0,03	6,24	0,71	0,05	0,01
2. Manufacturing Industries and Construction	5,739,93	1,66	0,19	26,89	17,83	3,88	7,90
a. Iron and Steel	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE	NO/IE
b. Non-Ferrous Metals	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE	NO/IE
c. Chemicals	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE	NO/IE
d. Pulp, Paper and Print	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE	NO/IE
e. Food Processing, Beverages and Tobacco	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE	NO/IE
f. Other (<i>please specify</i>)	5,739,93	1,66	0,19	26,89	17,83	3,88	7,90
Manufacturing Industries and Construction (a,b,c,d,e,f), incl. industry mobile sources and machinery				26,89	17,83	3,88	7,90
3. Transport	12,119,80	3,43	1,23	86,75	333,47	53,37	2,02
a. Civil Aviation	155,39	0,00	0,01	0,73	0,89	0,15	0,01
b. Road Transportation	11,229,79	3,30	1,18	74,50	311,97	41,62	0,35
c. Railways	227,83	0,01	0,01	3,73	0,69	0,25	0,01
d. Navigation	506,79	0,12	0,03	7,79	19,91	11,34	1,65
e. Other Transportation (<i>please specify</i>)	0,00	0,00	0,00	0,00	0,00	0,00	0,00

TABLE 1 SECTORAL REPORT FOR ENERGY
(Sheet 2 of 2)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	CH ₄	N ₂ O	NO _x	CO	NM VOC	SO ₂
	(Gg)						
4. Other Sectors	7,534,70	7,72	0,31	39,25	214,98	23,23	4,86
a. Commercial/Institutional	806,71	0,83	0,02	1,04	0,81	0,50	0,33
b. Residential	4,095,49	4,59	0,17	5,18	189,08	15,01	1,76
c. Agriculture/Forestry/Fisheries	2,632,49	2,30	0,12	33,03	25,10	7,72	2,77
5. Other (please specify) ⁽¹⁾	110,53	0,01	0,00	0,51	0,40	0,06	0,01
a. Stationary <input type="checkbox"/>	0,00	0,00	0,00	0,00	0,00	0,00	0,00
b. Mobile <input type="checkbox"/>	110,53	0,01	0,00	0,51	0,40	0,06	0,01
Emissions from military combustion of fuels	110,53	0,01	0,00	0,51	0,40	0,06	0,01
B. Fugitive Emissions from Fuels	593,13	6,57	0,01	3,09	23,79	7,32	1,04
1. Solid Fuels	0,00	3,04	0,00	0,00	21,78	0,00	0,00
a. Coal Mining	0,00	0,00	NO	NO	NO	NO	
b. Solid Fuel Transformation	NO	NO	NO	NO	NO	NO	NO
c. Other (please specify) <input type="checkbox"/>	0,00	3,04	0,00	0,00	21,78	0,00	0,00
Storage of solid fluid					21,78		
2. Oil and Natural Gas	593,13	3,53	0,01	3,09	2,01	7,32	1,04
a. Oil	0,00	0,05		NO	NO	6,03	0,98
b. Natural Gas	0,00	1,85				0,42	0,00
c. Venting and Flaring	593,13	1,63	0,01	3,09	2,01	0,88	0,05
Venting	0,00	0,00					0,05
Flaring	593,13	1,63	0,01	3,09	2,01	0,88	0,00
d. Other (please specify) <input type="checkbox"/>	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Memo Items: ⁽²⁾							
International Bunkers	6,627,89	0,14	0,35	126,62	11,71	3,50	65,24
Aviation	2,348,44	0,04	0,08	9,47	1,75	0,37	0,08
Marine	4,279,45	0,10	0,27	117,15	9,96	3,13	65,17
Multilateral Operations	0,00	0,00	0,00				
CO₂ Emissions from Biomass	7,095,49						

⁽¹⁾ Include military fuel use under this category

⁽²⁾ Please do not include in energy totals

TABLE 1.A(a) SECTORAL BACKGROUND DATA FOR ENERGY
Fuel Combustion Activities - Sectoral Approach
(Sheet 1 of 4)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	AGGREGATE ACTIVITY DATA		IMPLIED EMISSION FACTORS ⁽²⁾			EMISSIONS		
	Consumption		CO ₂	CH ₄	N ₂ O	CO ₂	CH ₄	N ₂ O
	(TJ)	⁽¹⁾	(t/TJ)	(kg/TJ)	(kg/TJ)	(Gg)	(Gg)	(Gg)
I.A. Fuel Combustion	743.199,54	NCV				50.575,33	27,76	2,51
Liquid Fuels	320.189,10	NCV	74,06	12,69	4,98	23.713,75	4,06	1,60
Solid Fuels	165.920,86	NCV	95,00	2,54	3,00	15.762,48	0,42	0,50
Gaseous Fuels	183.757,32	NCV	57,10	97,23	1,25	10.492,54	17,87	0,23
Biomass	72.329,63	NCV	98,10	73,22	2,59 ⁽³⁾	7.095,49	5,30	0,19
Other Fuels	1.002,63	NCV	604,97	108,01	0,53	606,55	0,11	0,00
I.A.I. Energy Industries	355.905,45	NCV				25.070,37	14,94	0,79
Liquid Fuels	57.391,74	NCV	73,35	2,14	2,00	4.209,69	0,12	0,11
Solid Fuels	153.175,67	NCV	95,00	1,50	3,00	14.551,69	0,23	0,46
Gaseous Fuels	101.332,44	NCV	57,10	136,23	1,35	5.786,08	13,80	0,14
Biomass	44.005,60	NCV	96,20	17,79	1,75 ⁽³⁾	4.233,29	0,78	0,08
Other Fuels	0,00	NCV	0,00	0,00	0,00	522,90	0,00	0,00
a. Public Electricity and Heat Production	314.126,18	NCV				22.662,02	14,77	0,73
Liquid Fuels	40.849,02	NCV	79,33	2,95	1,99	3.240,50	0,12	0,08
Solid Fuels	153.175,67	NCV	95,00	1,50	3,00	14.551,69	0,23	0,46
Gaseous Fuels	76.128,41	NCV	57,10	179,27	1,46	4.346,93	13,65	0,11
Biomass	43.973,09	NCV	96,21	17,57	1,75 ⁽³⁾	4.230,57	0,77	0,08
Other Fuels	0,00	IE	0,00	0,00	0,00	522,90	IE	IE
b. Petroleum Refining	16.542,72	NCV				969,20	0,00	0,03
Liquid Fuels	16.542,72	NCV	58,59	0,14	2,00	969,20	0,00	0,03
Solid Fuels	0,00	NCV	0,00	0,00	0,00	NO	NO	NO
Gaseous Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Biomass	0,00	NCV	0,00	0,00	0,00 ⁽³⁾	NO	NO	NO
Other Fuels	0,00	NCV	0,00	0,00	0,00	NO	NO	NO
c. Manufacture of Solid Fuels and Other Energy Industries	25.236,54	NCV				1.439,15	0,17	0,03
Liquid Fuels	0,00	NCV	0,00	0,00	0,00			
Solid Fuels	0,00	NCV	0,00	0,00	0,00	NO	NO	NO
Gaseous Fuels	25.204,03	NCV	57,10	6,24	1,01	1.439,15	0,16	0,03
Biomass	32,51	NCV	83,60	323,01	0,49 ⁽³⁾	2,72	0,01	0,00
Other Fuels	0,00	NCV	0,00	0,00	0,00	NO	NO	NO

⁽¹⁾ Activity data should be calculated using net calorific values (NCV) as specified by the IPCC Guidelines. If gross calorific values (GCV) were used, please indicate this by replacing "NCV" with "GCV" in this column.

⁽²⁾ Accurate estimation of CH₄ and N₂O emissions depends on combustion conditions, technology, and emission control policy, as well as fuel characteristics. Therefore, caution should be used when comparing the implied emission factors.

⁽³⁾ Carbon dioxide emissions from biomass are reported under Memo Items. The content of the cells is not included in the totals.

Note: For the coverage of fuel categories, please refer to the IPCC Guidelines (Volume 1. Reporting Instructions - Common Reporting Framework, section 1.2, p. 1.19). If some derived gases (e.g. gas work gas, coke oven gas, blast gas, oxygen steel furnace gas, etc.) are considered, Parties should provide information on the allocation of these derived gases under the above fuel categories (liquid, solid, gaseous, biomass, other fuels) in the documentation box at the end of sheet 4 of this table.

TABLE 1.A(a) SECTORAL BACKGROUND DATA FOR ENERGY
Fuel Combustion Activities - Sectoral Approach
(Sheet 2 of 4)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	AGGREGATE ACTIVITY DATA		IMPLIED EMISSION FACTORS ⁽²⁾			EMISSIONS		
	Consumption		CO ₂	CH ₄	N ₂ O	CO ₂	CH ₄	N ₂ O
	(TJ)	⁽¹⁾	(t/TJ)	(kg/TJ)	(kg/TJ)	(Gg)	(Gg)	(Gg)
1.A.2 Manufacturing Industries and Construction	87.787,32	NCV				5.739,93	1,66	0,19
Liquid Fuels	29.798,73	NCV	78,77	9,49	2,61	2.347,11	0,28	0,08
Solid Fuels	11.620,78	NCV	95,00	15,00	3,00	1.103,97	0,17	0,03
Gaseous Fuels	39.916,91	NCV	57,10	25,32	1,21	2.279,26	1,01	0,05
Biomass	6.450,91	NCV	101,16	29,56	3,98 ⁽³⁾	652,58	0,19	0,03
Other Fuels	0,00	NCV	0,00	0,00	0,00	9,60	0,00	0,00
a. Iron and Steel	0,00	NCV				0,00	0,00	0,00
Liquid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Solid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Gaseous Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Biomass	NO/IE	NCV	0,00	0,00	0,00 ⁽³⁾	NO/IE	NO/IE	NO/IE
Other Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
b. Non-Ferrous Metals	0,00	NCV				0,00	0,00	0,00
Liquid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Solid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Gaseous Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Biomass	NO/IE	NCV	0,00	0,00	0,00 ⁽³⁾	NO/IE	NO/IE	NO/IE
Other Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
c. Chemicals	0,00	NCV				0,00	0,00	0,00
Liquid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Solid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Gaseous Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Biomass	NO/IE	NCV	0,00	0,00	0,00 ⁽³⁾	NO/IE	NO/IE	NO/IE
Other Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
d. Pulp, Paper and Print	0,00	NCV				0,00	0,00	0,00
Liquid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Solid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Gaseous Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Biomass	NO/IE	NCV	0,00	0,00	0,00 ⁽³⁾	NO/IE	NO/IE	NO/IE
Other Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
e. Food Processing, Beverages and Tobacco	0,00	NCV				0,00	0,00	0,00
Liquid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Solid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Gaseous Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Biomass	NO/IE	NCV	0,00	0,00	0,00 ⁽³⁾	NO/IE	NO/IE	NO/IE
Other Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
f. Other (please specify)	87.787,32	NCV				5.739,93	1,66	0,19
Liquid Fuels	29.798,73	NCV	78,77	9,49	2,61	2.347,11	0,28	0,08
Solid Fuels	11.620,78	NCV	95,00	15,00	3,00	1.103,97	0,17	0,03
Gaseous Fuels	39.916,91	NCV	57,10	25,32	1,21	2.279,26	1,01	0,05
Biomass	6.450,91	NCV	101,16	29,56	3,98 ⁽³⁾	652,58	0,19	0,03
Other Fuels	0,00	NCV	0,00	0,00	0,00	9,60	0,00	0,00

TABLE 1.A(a) SECTORAL BACKGROUND DATA FOR ENERGY
Fuel Combustion Activities - Sectoral Approach
(Sheet 3 of 4)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	AGGREGATE ACTIVITY DATA		IMPLIED EMISSION FACTORS ⁽²⁾			EMISSIONS		
	Consumption		CO ₂	CH ₄	N ₂ O	CO ₂	CH ₄	N ₂ O
	(TJ)	⁽¹⁾	(t/TJ)	(kg/TJ)	(kg/TJ)	(Gg)	(Gg)	(Gg)
1.A.3 Transport	164.901,02	NCV				12.119,80	3,43	1,23
Gasoline	85.844,30	NCV	72,98	34,61	9,89	6.264,58	2,97	0,85
Diesel	78.054,10	NCV	74,08	4,55	4,81	5.782,04	0,35	0,38
Natural Gas	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Solid Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Biomass	0,00	NCV	0,00	0,00	0,00 ⁽³⁾	0,00	0,00	0,00
Other Fuels	1.002,63	NCV	72,99	108,01	0,53	73,18	0,11	0,00
a. Civil Aviation	2.156,77	NCV				155,39	0,00	0,01
Aviation Gasoline	101,40	NCV	73,00	21,90	2,00	7,40	0,00	0,00
Jet Kerosene	2.055,37	NCV	72,00	1,30	3,63	147,99	0,00	0,01
b. Road Transportation	152.884,96	NCV				11.229,79	3,30	1,18
Gasoline	83.687,53	NCV	73,00	35,44	10,05	6.109,19	2,97	0,84
Diesel Oil	69.196,38	NCV	74,00	4,81	4,96	5.120,53	0,33	0,34
Natural Gas	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Biomass	0,00	NCV	0,00	0,00	0,00 ⁽³⁾	0,00	0,00	0,00
Other Fuels (please specify)	1,05	NCV				0,07	0,00	0,00
	1,05	NCV	65,00	23,71	5,69	0,07	0,00	0,00
c. Railways	3.078,73	NCV				227,83	0,01	0,01
Solid Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Liquid Fuels	3.078,73	NCV	74,00	3,16	2,04	227,83	0,01	0,01
Other Fuels (please specify)	0,00	NCV				0,00	0,00	0,00
	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
d. Navigation	6.780,57	NCV				506,79	0,12	0,03
Coal	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Residual Oil	1.508,81	NCV	78,00	1,76	4,90	117,69	0,00	0,01
Gas/Diesel Oil	4.270,19	NCV	74,00	2,25	4,35	315,99	0,01	0,02
Other Fuels (please specify)	1.001,57	NCV				73,11	0,11	0,00
	1.001,57	NCV	73,00	108,10	0,52	73,11	0,11	0,00
e. Other Transportation	0,00	NCV				0,00	0,00	0,00
Liquid Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Solid Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Gaseous Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00

TABLE 1.A(a) SECTORAL BACKGROUND DATA FOR ENERGY
Fuel Combustion Activities - Sectoral Approach
(Sheet 4 of 4)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	AGGREGATE ACTIVITY DATA		IMPLIED EMISSION FACTORS ⁽²⁾			EMISSIONS		
	Consumption		CO ₂	CH ₄	N ₂ O	CO ₂	CH ₄	N ₂ O
	(TJ)	⁽¹⁾	(t/TJ)	(kg/TJ)	(kg/TJ)	(Gg)	(Gg)	(Gg)
1.A.4 Other Sectors	133,081,00	NCV				7,534,70	7,72	0,31
Liquid Fuels	67,575,49	NCV	73,99	4,84	2,59	4,999,80	0,33	0,17
Solid Fuels	1,124,41	NCV	95,00	15,00	3,00	106,82	0,02	0,00
Gaseous Fuels	42,507,97	NCV	57,10	71,79	1,04	2,427,21	3,05	0,04
Biomass	21,873,13	NCV	101,02	197,62	3,86 ⁽³⁾	2,209,63	4,32	0,08
Other Fuels	0,00	NCV	0,00	0,00	0,00	0,87	0,00	0,00
a. Commercial/Institutional	14,098,58	NCV				806,71	0,83	0,02
Liquid Fuels	5,569,27	NCV	74,07	1,67	2,00	412,49	0,01	0,01
Solid Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Gaseous Fuels	6,888,81	NCV	57,10	78,26	1,05	393,35	0,54	0,01
Biomass	1,640,49	NCV	90,39	171,05	2,30 ⁽³⁾	148,28	0,28	0,00
Other Fuels		IE	0,00	0,00	0,00	0,87	IE	IE
b. Residential	79,522,39	NCV				4,095,49	4,59	0,17
Liquid Fuels	32,960,55	NCV	73,79	5,49	1,99	2,432,03	0,18	0,07
Solid Fuels	45,20	NCV	95,00	15,00	3,01	4,29	0,00	0,00
Gaseous Fuels	29,057,26	NCV	57,10	31,47	1,01	1,659,17	0,91	0,03
Biomass	17,459,38	NCV	102,00	200,00	4,00 ⁽³⁾	1,780,86	3,49	0,07
Other Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
c. Agriculture/Forestry/Fisheries	39,460,03	NCV				2,632,49	2,30	0,12
Liquid Fuels	29,045,67	NCV	74,20	4,71	3,37	2,155,28	0,14	0,10
Solid Fuels	1,079,21	NCV	95,00	15,00	3,00	102,53	0,02	0,00
Gaseous Fuels	6,561,90	NCV	57,10	243,51	1,15	374,68	1,60	0,01
Biomass	2,773,26	NCV	101,14	198,37	3,87 ⁽³⁾	280,49	0,55	0,01
Other Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
1.A.5 Other (Not elsewhere specified) ⁽⁴⁾	1,524,74	NCV				110,53	0,01	0,00
Liquid Fuels	1,524,74	NCV	72,49	3,39	2,84	110,53	0,01	0,00
Solid Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Gaseous Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Biomass	0,00	NCV	0,00	0,00	0,00 ⁽³⁾	0,00	0,00	0,00
Other Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00

⁽⁴⁾ Include military fuel use under this category.

Documentation Box:

1A2 a-f: Total fuel consumption and emission from Manufacturing Industries and Construction (1A2) is included in 1A2f
1A 2f-note: Manufacturing Industries and Construction incl. industry mobile sources and machinery

TABLE 1.A(b) SECTORAL BACKGROUND DATA FOR ENERGY
CO₂ from Fuel Combustion Activities - Reference Approach (IPCC Worksheet 1-1)
(Sheet 1 of 1)

Denmark
2000
2004, May 19

FUEL TYPES			Unit	Production	Imports	Exports	International bunkers	Stock change	Apparent consumption	Conversion factor ⁽¹⁾	⁽¹⁾	Apparent consumption (TJ)	Carbon emission factor (t C/TJ)	Carbon content (Gg C)	Carbon stored (Gg C)	Net carbon emissions (Gg C)	Fraction of carbon oxidized	Actual CO ₂ emissions (Gg CO ₂)	
Liquid Fossil	Primary Fuels	Crude Oil	TJ	765.127,18	159.349,31	#####		2.253,89	346.258,03	1,00	NCV	346.258,03	20,00	6.925,16		6.925,16	1,00	25.392,26	
		Orimulsion	TJ	0,00	33.542,86	0,00		-599,22	34.142,08	1,00	NCV	34.142,08	22,00	751,13		751,13	1,00	2.754,13	
		Natural Gas Liquids	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	17,20	0,00		0,00	1,00	0,00	
	Secondary Fuels	Gasoline	TJ		44.500,14	60.776,51	5,26		-2.640,67	-13.640,95	1,00	NCV	-13.640,95	18,90	-257,81		-257,81	1,00	-945,32
		Jet Kerosene	TJ		29.325,40	15.142,07	32.868,54		-333,94	-18.351,27	1,00	NCV	-18.351,27	19,50	-357,85		-357,85	1,00	-1.312,12
		Other Kerosene	TJ		0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	19,60	0,00		0,00	1,00	0,00
		Shale Oil	TJ		0,00	0,00			0,00	0,00	1,00	NCV	0,00	20,00	0,00		0,00	1,00	0,00
		Gas / Diesel Oil	TJ		84.708,09	52.036,76	22.872,34		-2.900,04	12.699,03	1,00	NCV	12.699,03	20,20	256,52	0,00	256,52	1,00	940,57
		Residual Fuel Oil	TJ		30.446,20	58.590,19	33.165,32		-8.511,46	-52.797,85	1,00	NCV	-52.797,85	21,10	-1.114,03		-1.114,03	1,00	-4.084,79
		LPG	TJ		369,61	5.027,34			7,96	-4.665,69	1,00	NCV	-4.665,69	17,20	-80,25	0,00	-80,25	1,00	-294,25
		Ethane	TJ		0,00	0,00			0,00	0,00	1,00	NCV	0,00	16,80	0,00	0,00	0,00	1,00	0,00
		Naphtha	TJ		1.153,32	206,65			123,35	823,32	1,00	NCV	823,32	20,00	16,47	16,04	0,42	1,00	1,55
		Bitumen	TJ		9.254,77	601,82			62,41	8.590,55	1,00	NCV	8.590,55	22,00	188,99	194,84	-5,85	1,00	-21,43
		Lubricants	TJ		2.815,18	508,50	148,87		-20,07	2.177,88	1,00	NCV	2.177,88	20,00	43,56	21,81	21,75	1,00	79,76
		Petroleum Coke	TJ		7.585,61	1.668,63			-1.178,00	7.094,99	1,00	NCV	7.094,99	27,50	195,11		195,11	1,00	715,41
Refinery Feedstocks	TJ		12.308,23	767,28			616,76	10.924,20	1,00	NCV	10.924,20	20,00	218,48		218,48	1,00	801,11		
Other Oil	TJ			0,00	0,00		0,00	0,00	1,00	NCV	0,00	20,00	0,00		0,00	1,00	0,00		
Liquid Fossil Totals												333.254,32		6.785,47	232,69	6.552,78		24.026,88	
Solid Fossil	Primary Fuels	Anthracite ⁽²⁾	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	26,80	0,00		0,00	1,00	0,00	
		Coking Coal	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	25,80	0,00	0,00	0,00	1,00	0,00	
		Other Bit. Coal	TJ	0,00	160.081,11	3.043,17	0,00	-8.637,90	165.675,83	1,00	NCV	165.675,83	25,80	4.274,44		4.274,44	1,00	15.672,93	
		Sub-bit. Coal	TJ	0,00	0,00	0,00	0,00	0,00	0,00	1,00	NCV	0,00	26,20	0,00		0,00	1,00	0,00	
		Lignite	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	27,60	0,00		0,00	1,00	0,00	
		Oil Shale	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	29,10	0,00		0,00	1,00	0,00	
		Peat	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	28,90	0,00		0,00	1,00	0,00	
	Secondary Fuels	BKB & Patent Fuel	TJ		18,81	10,72			-1,96	10,05	1,00	NCV	10,05	25,80	0,26		0,26	1,00	0,95
		Coke Oven/Gas Coke	TJ		1.384,48	0,50			196,90	1.187,09	1,00	NCV	1.187,09	29,50	35,02		35,02	1,00	128,40
		Solid Fuel Totals											166.872,97		4.309,71	0,00	4.309,71		15.802,29
Gaseous Fossil	Natural Gas (Dry)	TJ	310.306,80	0,00	#####		3.359,01	186.269,47	1,00	NCV	186.269,47	15,30	2.849,92	0,00	2.849,92	1,00	10.449,72		
Total											686.396,76		13.945,11	232,69	13.712,42		50.278,88		
Biomass total												72.428,99		2.144,95	0,00	2.144,95		7.864,82	
	Solid Biomass	TJ	67.051,19	2.465,85	0,00			0,00	69.517,03	1,00	NCV	69.517,03	29,90	2.078,56		2.078,56	1,00	7.621,38	
	Liquid Biomass	TJ	0,00	0,00	0,00			0,00	0,00	1,00	NCV	0,00	20,00	0,00		0,00	1,00	0,00	
	Gas Biomass	TJ	2.911,96	0,00	0,00			0,00	2.911,96	1,00	NCV	2.911,96	22,80	66,39		66,39	1,00	243,44	

⁽¹⁾ To convert quantities expressed in natural units to energy units, use net calorific values (NCV). If gross calorific values (GCV) are used in this table, please indicate this by replacing "NCV" with "GCV" in this column.

⁽²⁾ If Anthracite is not separately available, include with Other Bituminous Coal.

TABLE 1.A(c) COMPARISON OF CO₂ EMISSIONS FROM FUEL COMBUSTION
(Sheet 1 of 1)

Denmark
 2000
 2004, May 19

FUEL TYPES	Reference approach		National approach ⁽¹⁾		Difference ⁽²⁾	
	Energy consumption (PJ)	CO ₂ emissions (Gg)	Energy consumption (PJ)	CO ₂ emissions (Gg)	Energy consumption (%)	CO ₂ emissions (%)
Liquid Fuels (excluding international bunkers)	333,25	24.026,88	320,19	23.713,75	4,08	1,32
Solid Fuels (excluding international bunkers)	166,87	15.802,29	165,92	15.762,48	0,57	0,25
Gaseous Fuels	186,27	10.449,72	183,76	10.492,54	1,37	-0,41
Other ⁽³⁾	-12,11	533,37	1,00	606,55	-1.307,46	-12,07
Total ⁽³⁾	674,29	50.812,25	670,87	50.575,33	0,51	0,47

⁽¹⁾ "National approach" is used to indicate the approach (if different from the Reference approach) followed by the Party to estimate its CO₂ emissions from fuel combustion reported in the national GHG inventory.

⁽²⁾ Difference of the Reference approach over the National approach (i.e. difference = 100% x ((RA-NA)/NA), where NA = National approach and RA = Reference approach).

⁽³⁾ Emissions from biomass are not included.

Note: In addition to estimating CO₂ emissions from fuel combustion by sector, Parties should also estimate these emissions using the IPCC Reference approach, as found in the IPCC Guidelines, Worksheet 1-1(Volume 2. Workbook). The Reference approach is to assist in verifying the sectoral data. Parties should also complete the above tables to compare the alternative estimates, and if the emission estimates lie more than 2 percent apart, should explain the source of this difference in the documentation box provided.

Documentation Box:

Non-energy use of fuels is not included in the Danish National Approach. Fuel consumption for non-energy is subtracted in Reference Approach to make results comparable. Inclusion of these fuels in future inventories will be considered.

CO₂ emission from plastic part of municipal wastes is included in the Danish National Approach.

CO₂ emission from the plastic part of municipal wastes is added in Reference Approach. (Other fuels of sources 1A1, 1A2 and 1A4)

TABLE 1.A(d) SECTORAL BACKGROUND DATA FOR ENERGY
Feedstocks and Non-Energy Use of Fuels
(Sheet 1 of 1)

Denmark
 2000
 2004, May 19

FUEL TYPE ⁽¹⁾	ACTIVITY DATA AND RELATED INFORMATION		IMPLIED EMISSION FACTOR	ESTIMATE
	Fuel quantity (TJ)	Fraction of carbon stored	Carbon emission factor (t C/TJ)	of carbon stored in non energy use of fuels (Gg C)
Naphtha ⁽²⁾	1.069,53	0,75	20,00	16,04
Lubricants	2.180,52	0,50	20,00	21,81
Bitumen	8.856,26	1,00	22,00	194,84
Coal Oils and Tars (from Coking Coal)	NO	NO	0,00	0,00
Natural Gas ⁽²⁾	NO	NO	0,00	0,00
Gas/Diesel Oil ⁽²⁾	NO	NO	0,00	0,00
LPG ⁽²⁾	NO	NO	0,00	0,00
Butane ⁽²⁾	NO	NO	0,00	0,00
Ethane ⁽²⁾	NO	NO	0,00	0,00
Other (please specify) <input type="checkbox"/>				
			0,00	

Additional information ^(a)

CO ₂ not emitted (Gg CO ₂)	Subtracted from energy sector (specify source category)
58,82	
79,95	
714,40	
0,00	NO
0,00	NO
0,00	NO
0,00	NO
0,00	NO
0,00	NO
0,00	NO
0,00	
0,00	

⁽¹⁾ Where fuels are used in different industries, please enter in different rows

⁽²⁾ Enter these fuels when they are used as feedstocks.

^(a) The fuel lines continue from the table to the left.

Note: The table is consistent with the IPCC Guidelines. Parties that take into account the emissions associated with the use and disposal of these feedstocks could continue to use their methodology, and provide explanation notes in the documentation box below.

Documentation box: A fraction of energy carriers is stored in such products as plastics or asphalt. The non-stored fraction of the carbon in the energy carrier or product is oxidized, resulting in carbon dioxide emissions, either during the use of the energy carriers in the industrial production (e.g. fertilizer production), or during the use of the products (e.g. solvents, lubricants), or in both (e.g. monomers). To report associated emissions use the above table, filling an extra "Additional information" table, as shown below.

Associated CO ₂ emissions (Gg)	Allocated under <input type="checkbox"/> ^(a) e.g. Industrial Processes, Waste Incineration, etc. (Specify source category) ^(a)

TABLE 1.B.1 SECTORAL BACKGROUND DATA FOR ENERGY
Fugitive Emissions from Solid Fuels
(Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA	IMPLIED EMISSION FACTOR		EMISSIONS	
	Amount of fuel produced ⁽¹⁾	CH ₄	CO ₂	CH ₄	CO ₂
	(Mt)	(kg/t)	(kg/t)	(Gg)	(Gg)
I. B. 1. a. Coal Mining and Handling	0,00			0,00	0,00
i. Underground Mines ⁽²⁾	NO	0,00	0,00	0,00	0,00
Mining Activities		0,00	0,00	NO	NO
Post-Mining Activities		0,00	0,00	NO	NO
ii. Surface Mines ⁽²⁾	NO	0,00	0,00	0,00	0,00
Mining Activities		0,00	0,00	NO	NO
Post-Mining Activities		0,00	0,00	NO	NO
I. B. 1. b. Solid Fuel Transformation	NO	0,00	0,00	NO	NO
I. B. 1. c. Other (please specify) ⁽³⁾				3,04	0,00
Coal storage	6,42	0,47	#VALUE!	3,04	NE

⁽¹⁾ Use the documentation box to specify whether the fuel amount is based on the run-of-mine (ROM) production or on the saleable production.

⁽²⁾ Emissions both for Mining Activities and Post-Mining Activities are calculated with the activity data in lines Underground Mines and Surface Mines respectively.

⁽³⁾ Please click on the button to enter any other solid fuel related activities resulting in fugitive emissions, such as emissions from abandoned mines and waste piles.

Note: There are no clear references to the coverage of 1.B.1.b. and 1.B.1.c. in the IPCC Guidelines. Make sure that the emissions entered here are not reported elsewhere. If they are reported under another source category, indicate this (IE) and make a reference in Table 9 (completeness) and/or in the documentation box.

Documentation box:

Additional information ^(a)

Description	Value
Amount of CH ₄ drained (recovered) and utilized or flared (Gg)	NO
Number of active underground mines	NO
Number of mines with drainage (recovery) systems	NO

^(a) For underground mines.

TABLE 1.B.2 SECTORAL BACKGROUND DATA FOR ENERGY
Fugitive Emissions from Oil and Natural Gas
(Sheet 1 of 1)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA			IMPLIED EMISSION FACTORS			EMISSIONS		
	Description ⁽¹⁾	Unit	Value	CO ₂ (kg/unit) ⁽²⁾	CH ₄ (kg/unit) ⁽²⁾	N ₂ O (kg/unit) ⁽²⁾	CO ₂ (Gg)	CH ₄ (Gg)	N ₂ O (Gg)
1. B. 2. a. Oil ⁽³⁾							0,00	0,05	
i. Exploration	(e.g. number of wells drilled)		0,00	0,00	0,00		NE	NE	
ii. Production ⁽⁴⁾	(e.g. PJ of oil produced)		0,00	0,00	0,00		NE	NE	
iii. Transport	(e.g. PJ oil loaded in tankers)		0,00	0,00	0,00		NE	NE	
iv. Refining / Storage	(e.g. PJ oil refined)		0,00	0,00	0,00		NE	NE	
v. Distribution of oil products	(e.g. PJ oil refined)	Mg pro	1966524	#VALUE!	#VALUE!		NE	NE	
vi. Other		Mg Cru	5300000	#VALUE!	0,01		NE	0,05	
1. B. 2. b. Natural Gas							0,00	1,85	
Exploration				0,00	0,00				
i. Production ⁽⁴⁾ / Processing	(e.g. PJ gas produced)	1000 m	2500000	0,00	0,65			1,63	
ii. Transmission	Gas produced and stock change	Mm3 g	7079	0,00	13,22		0,00	0,09	
Distribution	Gas distributed	Mm3 g	3181	0,00	39,45		0,00	0,13	
iii. Other Leakage	Incl. in transmission		IE	0,00	0,00		IE	IE	
at industrial plants and power stations				0,00	0,00				
in residential and commercial sectors				0,00	0,00				
1. B. 2. c. Venting ⁽⁵⁾							0,00	0,00	
i. Oil	(e.g. PJ oil produced)			0,00	0,00				
ii. Gas	Incl. in transmission		IE	0,00	0,00		IE	IE	
iii. Combined				0,00	0,00				
Flaring							593,13	1,63	0,01
i. Oil	(e.g. PJ gas consumption)	GJ	336541	56,90	0,00	0,00	19,15		0,00
ii. Gas	(e.g. PJ gas consumption)	GJ	10052192	57,10	0,16	0,00	573,98	1,63	0,01
iii. Combined				0,00	0,00	0,00			
1. B. 2. d. Other (please specify) ⁽⁶⁾				0,00	0,00	0,00	0,00	0,00	0,00

Additional information

Description	Value	Unit
Pipelines length (km)	NE	NE
Number of oil wells	NE	NE
Number of gas wells	NE	NE
Gas throughput ^(a)	NE	NE
Oil throughput ^(a)	NE	NE
Other relevant information (specify)		

^(a) In the context of oil and gas production, throughput is a measure of the total production, such as barrels per day of oil, or cubic meters of gas per year. Specify the units of the reported value in the unit column. Take into account that these values should be consistent with the activity data reported under the production rows of the main table.

⁽¹⁾ Specify the activity data used and fill in the activity data description column, as given in the examples in brackets. Specify the unit of the activity data in the unit column. Use the document box to specify whether the fuel amount is based on the raw material production or on the saleable production. Note cases where more than one variable is used as activity data.

⁽²⁾ The unit of the implied emission factor will depend on the units of the activity data used, and is therefore not specified in this column. The unit of the implied emission factor for each activity will be kg/unit of activity data.

⁽³⁾ Use the category also to cover emissions from combined oil and gas production fields. Natural gas processing and distribution from these fields should be included under 1.B.2.b.ii and 1.B.2.b.iii, respectively.

⁽⁴⁾ If using default emission factors these categories will include emissions from production other than venting and flaring.

⁽⁵⁾ If using default emission factors, emissions from Venting and Flaring from all oil and gas production should be accounted for here. Parties using the IPCC software could report those emissions together, indicating so in the documentation box.

⁽⁶⁾ For example, fugitive CO₂ emissions from production of geothermal power could be reported here.

Documentation box:

TABLE 1.C SECTORAL BACKGROUND DATA FOR ENERGY
International Bunkers and Multilateral Operations
(Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA	IMPLIED EMISSION FACTORS			EMISSIONS		
	Consumption (TJ)	CO ₂ (t/TJ)	CH ₄ (kg/TJ)	N ₂ O (kg/TJ)	CO ₂ (Gg)	CH ₄ (Gg)	N ₂ O (Gg)
Marine Bunkers	56.037,66				4.279,45	0,10	0,27
Gasoline	0,00	0,00	0,00	0,00			
Gas/Diesel Oil	22.872,34	74,00	1,69	4,70	1.692,55	0,04	0,11
Residual Fuel Oil	33.165,32	78,00	1,76	4,90	2.586,89	0,06	0,16
Lubricants	0,00	0,00	0,00	0,00			
Coal	0,00	0,00	0,00	0,00			
Other (please specify) <input type="checkbox"/>	0,00	0,00	0,00	0,00	0,00	0,00	0,00
		0,00	0,00	0,00			
Aviation Bunkers	32.617,16				2.348,44	0,04	0,08
Jet Kerosene	32.608,46	72,00	1,17	2,52	2.347,81	0,04	0,08
Gasoline	8,71	73,00	21,94	1,95	0,64	0,00	0,00
Multilateral Operations ⁽¹⁾							

Additional information

Fuel consumption	Allocation ^(a) (percent)	
	Domestic	International
Marine	10,79	89,21
Aviation	6,20	93,80

^(a) For calculating the allocation of fuel consumption, use the sums of fuel consumption by domestic navigation and aviation (Table 1.A(a)) and by international bunkers (Table 1.C).

⁽¹⁾ Parties may choose to report or not report the activity data and emission factors for multilateral operation consistent with the principle of confidentiality stated in the UNFCCC reporting guidelines on inventories. In any case, Parties should report the emissions from multilateral operations, where available, under the Memo Items section of the Summary tables and in the Sectoral report table for energy.

Note: In accordance with the IPCC Guidelines, international aviation and marine bunker fuel emissions from fuel sold to ships or aircraft engaged in international transport should be excluded from national totals and reported separately for informational purposes only.

Documentation box: Please explain how the consumption of international marine and aviation bunkers fuels was estimated and separated from the domestic consumption.

TABLE 2(I) SECTORAL REPORT FOR INDUSTRIAL PROCESSES
(Sheet 1 of 2)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	CH ₄	N ₂ O	HFCs ⁽¹⁾		PFCs ⁽¹⁾		SF ₆		NO _x	CO	NMVOC	SO ₂
				P	A	P	A	P	A				
	(Gg)			CO ₂ equivalent (Gg)				(Gg)					
Total Industrial Processes	1,569,76	0,00	3,24	1,653,48	604,64	47,88	17,89	0,01	0,00	0,45	0,00	0,54	0,00
A. Mineral Products	1,526,35	0,00	0,00							0,00	0,00	0,04	0,00
1. Cement Production	1,405,64												NE
2. Lime Production	104,84												
3. Limestone and Dolomite Use	NE												
4. Soda Ash Production and Use	0,00												
5. Asphalt Roofing	NE										NE	NE	
6. Road Paving with Asphalt	NE									NE	NE	NE	NE
7. Other (please specify) ████	15,87	0,00	0,00							0,00	0,00	0,04	0,00
Glass Production	15,87	NE	NE							NE	NE	0,04	NE
B. Chemical Industry	2,68	0,00	3,24	0,00	0,00	0,00	0,00	0,00	0,00	0,45	0,00	0,03	0,00
1. Ammonia Production	NO	NO								NO	NO	NO	NO
2. Nitric Acid Production			3,24							0,41			
3. Adipic Acid Production			NO							NO	NO	NO	
4. Carbide Production	0,00	0,00									NO	NO	NO
5. Other (please specify) ████	2,68	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,04	0,00	0,03	0,00
Catalysts/Fertilizers and Pesticides	2,68									0,04	NE	0,03	NE
C. Metal Production	40,73	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
1. Iron and Steel Production	40,73	0,00								NE	NE	NE	NE
2. Ferroalloys Production	NO	NO								NE	NE	NE	NE
3. Aluminium Production	NO	NO					0,00			NO	NO	NO	NO
4. SF ₆ Used in Aluminium and Magnesium Foundries									0,00				
5. Other (please specify) ████	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00

P = Potential emissions based on Tier 1 approach of the IPCC Guidelines. A = Actual emissions based on Tier 2 approach of the IPCC Guidelines. This only applies in sectors where methods exist for both tiers.

⁽¹⁾ The emissions of HFCs and PFCs are to be expressed as CO₂ equivalent emissions. Data on disaggregated emissions of HFCs and PFCs are to be provided in Table 2(II) of this common reporting format.

TABLE 2(I) SECTORAL REPORT FOR INDUSTRIAL PROCESSES
(Sheet 2 of 2)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	CH ₄	N ₂ O	HFCs ⁽¹⁾		PFCs ⁽¹⁾		SF ₆		NO _x	CO	NMVOC	SO ₂
				P	A	P	A	P	A				
	(Gg)			CO ₂ equivalent (Gg)				(Gg)					
D. Other Production	NE									0,00	0,00	0,47	0,00
1. Pulp and Paper										NE	NE	NE	NE
2. Food and Drink ⁽²⁾	NE											0,47	
E. Production of Halocarbons and SF₆					0,00		0,00		0,00				
1. By-product Emissions					0,00		0,00		0,00				
Production of HCFC-22					0,00								
Other					0,00		0,00		0,00				
2. Fugitive Emissions					0,00		0,00		0,00				
3. Other (please specify) <input type="checkbox"/>					0,00		0,00		0,00				
F. Consumption of Halocarbons and SF₆				1,653,48	604,64	47,88	17,89	0,01	0,00				
1. Refrigeration and Air Conditioning Equipment				1,302,67	420,02	44,10	16,00	0,00	0,00				
2. Foam Blowing				335,86	167,85	0,00	0,00	0,00	0,00				
3. Fire Extinguishers				0,00	0,00	0,00	0,00	0,00	0,00				
4. Aerosols/ Metered Dose Inhalers				14,95	16,77	0,00	0,00	0,00	0,00				
5. Solvents				0,00	0,00	0,00	0,00	0,00	0,00				
6. Semiconductor Manufacture				0,00	0,00	0,00	0,00	0,00	0,00				
7. Electrical Equipment				0,00		0,00		0,00	0,00				
8. Other (please specify) <input type="checkbox"/>				0,00	0,00	3,78	1,89	0,00	0,00				
Emissions of SF ₆ from (1) window plate prod. (2) laboratories (3) running shoes and of PFC used as detergent.						3,78	1,89	0,00	0,00				
G. Other (please specify) <input type="checkbox"/>	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00

⁽²⁾ CO₂ from Food and Drink Production (e.g. gasification of water) can be of biogenic or non-biogenic origin. Only information on CO₂ emissions of non-biogenic origin should be reported.

TABLE 2(I).A-G SECTORAL BACKGROUND DATA FOR INDUSTRIAL PROCESSES
Emissions of CO₂, CH₄ and N₂O
(Sheet 1 of 2)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA		IMPLIED EMISSION FACTORS			EMISSIONS ⁽²⁾					
	Production/Consumption quantity		CO ₂	CH ₄	N ₂ O	CO ₂		CH ₄		N ₂ O	
	Description ⁽¹⁾	(kt)	(t/t)	(t/t)	(t/t)	(Gg)	(²)	(Gg)	(²)	(Gg)	(²)
A. Mineral Products						1,526,35		0,00		0,00	
1. Cement Production	Production of Cement	2.612,72	0,54			1.405,64					
2. Lime Production	Production of Lime and Brigs	504,08	0,21			104,84					
3. Limestone and Dolomite Use		NE	0,00			NE					
4. Soda Ash						0,00					
Soda Ash Production		NO	0,00			NO					
Soda Ash Use		NE	0,00			NE					
5. Asphalt Roofing		NE	0,00			NE					
6. Road Paving with Asphalt		NE	0,00			NE					
7. Other (please specify)						15,87		0,00		0,00	
Glass Production			0,00								
		189,67	0,08	#VALUE!	#VALUE!	15,87		NE		NE	
B. Chemical Industry						2,68		0,00		3,24	
1. Ammonia Production ⁽³⁾		NO	0,00	0,00	0,00	NO		NO		NO	
2. Nitric Acid Production		433,00			0,01					3,24	
3. Adipic Acid Production		NO			0,00					NO	
4. Carbide Production			0,00	0,00		0,00		0,00			
Silicon Carbide		NO	0,00	0,00		NO		NO			
Calcium Carbide		NO	0,00	0,00		NO		NO			
5. Other (please specify)						2,68		0,00		0,00	
Carbon Black		NO		0,00				NO			
Ethylene		NO	0,00	0,00	0,00	NO		NO		NO	
Dichloroethylene		NO		0,00				NO			
Styrene		NO		0,00				NO			
Methanol		NO		0,00				NO			
Catalysts/Fertilizers and Pesticides		96,67	0,03	#VALUE!	#VALUE!	2,68		NE		NE	

⁽¹⁾ Where the IPCC Guidelines provide options for activity data, e.g. cement or clinker for estimating the emissions from Cement Production, specify the activity data used (as shown in the example in brackets) in order to make the choice of emission factor more transparent and to facilitate comparisons of implied emission factors.

⁽²⁾ Enter cases in which the final emissions are reduced with the quantities of emission recovery, oxidation, destruction, transformation. Adjusted emissions are reported and the quantitative information on recovery, oxidation, destruction, and transformation should be given in the additional columns provided.

⁽³⁾ To avoid double counting make offsetting deductions from fuel consumption (e.g. natural gas) in Ammonia Production, first for feedstock use of the fuel, and then to a sequestering use of the feedstock.

TABLE 2(I).A-G SECTORAL BACKGROUND DATA FOR INDUSTRIAL PROCESSES
Emissions of CO₂, CH₄ and N₂O
(Sheet 2 of 2)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA		IMPLIED EMISSION FACTORS			EMISSIONS ⁽²⁾					
	Production/Consumption Quantity		CO ₂	CH ₄	N ₂ O	CO ₂		CH ₄		N ₂ O	
	Description ⁽¹⁾	(kt)	(t/t)	(t/t)	(t/t)	(Gg)	(²)	(Gg)	(²)	(Gg)	(²)
C. Metal Production⁽⁴⁾						40,73		0,00		0,00	
1. Iron and Steel Production		0,00	0,00			40,73		0,00			
Steel		631,00	0,06			40,73					
Pig Iron		NO	0,00	0,00		NO		NO			
Sinter		NO	0,00	0,00		NO		NO			
Coke		NO	0,00	0,00		NO		NO			
Other (please specify) <input type="checkbox"/>						0,00		0,00			
			0,00	0,00	0,00						
2. Ferroalloys Production		NO	0,00	0,00		NO		NO			
3. Aluminium Production		NO	0,00	0,00		NO		NO			
4. SF ₆ Used in Aluminium and Magnesium Foundries											
5. Other (please specify) <input type="checkbox"/>						0,00		0,00		0,00	
Metal alloys manufacturing		4,53	#VALUE!	#VALUE!	#VALUE!	NE		NE		NE	
D. Other Production						0,00					
1. Pulp and Paper											
2. Food and Drink	Brewery	746,00	#VALUE!			NE					
G. Other (please specify) <input type="checkbox"/>						0,00		0,00		0,00	
		0,00	0,00	0,00	0,00	0,00					

⁽⁴⁾ More specific information (e.g. data on virgin and recycled steel production) could be provided in the documentation box.

Note: In case of confidentiality of the activity data information, the entries should provide aggregate figures but there should be a note in the documentation box indicating this

Documentation box:

TABLE 2(II) SECTORAL REPORT FOR INDUSTRIAL PROCESSES - EMISSIONS OF HFCs, PFCs AND SF₆
(Sheet 1 of 2)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	HFC-23	HFC-32	HFC-41	HFC-43-10mee	HFC-125	HFC-134	HFC-134a	HFC-152a	HFC-143	HFC-143a	HFC-227ea	HFC-236fa	HFC-245ca	Total HFCs ⁽¹⁾	CF ₄	C ₂ F ₆	C ₃ F ₈	C ₄ F ₁₀	c-C ₄ F ₈	C ₅ F ₁₂	C ₆ F ₁₄	Total PFCs ⁽¹⁾	SF ₆
	(t) ⁽²⁾																						
Total Actual Emissions of Halocarbons (by chemical) and SF ₆	0,00	5,75	0,00	0,00	43,06	0,00	251,79	16,75	0,00	39,65	0,00	0,00	0,00		0,00	0,00	2,56	0,00	0,00	0,00	0,00		2,48
C. Metal Production															0,00	0,00	NO	NO	NO	NO	NO		0,89
Aluminium Production															NO	NO	NO	NO	NO	NO	NO		NO
SF ₆ Used in Aluminium Foundries																							NO
SF ₆ Used in Magnesium Foundries																							0,89
E. Production of Halocarbons and SF₆	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00
1. By-product Emissions	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00
Production of HCFC-22	NO																						
Other	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
2. Fugitive Emissions	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
3. Other (please specify)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00
F(a). Consumption of Halocarbons and SF₆ (actual emissions - Tier 2)	0,00	5,75	0,00	0,00	43,06	0,00	251,79	16,75	0,00	39,65	0,00	0,00	0,00		0,00	0,00	2,56	0,00	0,00	0,00	0,00		1,59
1. Refrigeration and Air Conditioning Equipment	NO	5,75	NO	NO	43,06	NO	111,52	0,58	NO	39,65	NO	NO	NO		NO	NO	2,29	NO	NO	NO	NO		NO
2. Foam Blowing	NO	NO	NO	NO	NO	NO	127,37	16,18	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
3. Fire Extinguishers	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
4. Aerosols/Metered Dose Inhalers	NO	NO	NO	NO	NO	NO	12,90	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
5. Solvents	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
6. Semiconductor Manufacture	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
7. Electrical Equipment																							0,47
8. Other (please specify)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	0,00	0,27	0,00	0,00	0,00	0,00		1,12
Emissions of SF ₆ from (1) window plate prod. (2) laboratories (3) running shoes and of PFC used as detergent.																	0,27						1,12
G. Other (please specify)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00

⁽¹⁾ Although shaded, the columns with HFCs and PFCs totals on sheet 1 are kept for consistency with sheet 2 of the table.

⁽²⁾ Note that the units used in this table differ from those used in the rest of the Sectoral report tables, i.e. [t] instead of [Gg].

Note: Where information is confidential the entries should provide aggregate figures but there should be a note indicating this in the relevant documentation boxes of the Sectoral background data tables or as a comment to the corresponding cell. Gases with GWP not yet agreed upon by the COP, should be reported in Table 9 (Completeness), sheet 2.

TABLE 2(II) SECTORAL REPORT FOR INDUSTRIAL PROCESSES - EMISSIONS OF HFCs, PFCs AND SF₆
(Sheet 2 of 2)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	HFC-23	HFC-32	HFC-41	HFC-43-10mee	HFC-125	HFC-134	HFC-134a	HFC-152a	HFC-143	HFC-143a	HFC-227ea	HFC-236fa	HFC-245ea	Total HFCs	CF ₄	C ₂ F ₆	C ₃ F ₈	C ₄ F ₁₀	c-C ₄ F ₈	C ₅ F ₁₂	C ₆ F ₁₄	Total PFCs	SF ₆
	(t) ⁽²⁾																						
F(p). Total Potential Emissions of Halocarbons (by chemical) and SF ₆ ⁽³⁾	0,00	22,28	0,00	0,00	130,27	0,00	623,04	16,70	0,00	121,57	0,00	0,00	0,00		0,00	0,00	6,84	0,00	0,00	0,00	0,00		8,13
Production ⁽⁴⁾	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
Import:	0,00	22,28	0,00	0,00	130,27	0,00	766,34	16,70	0,00	121,57	0,00	0,00	0,00		0,00	0,00	6,84	0,00	0,00	0,00	0,00		8,13
In bulk	NO	22,28	NO	NO	130,27	NO	754,84	16,70	NO	121,57	NO	NO	NO		NO	NO	6,84	NO	NO	NO	NO		8,13
In products ⁽⁵⁾	NO	NE	NO	NO	NE	NO	11,50	NE	NO	NE	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
Export:	0,00	0,00	0,00	0,00	0,00	0,00	143,30	0,00	0,00	0,00	0,00	0,00	0,00		0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00
In bulk	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
In products ⁽⁵⁾	NO	NE	NO	NO	NE	NO	143,30	NE	NO	NE	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
Destroyed amount																							
GWP values used	11700	650	150	1300	2800	1000	1300	140	300	3800	2900	6300	560		6500	9200	7000	7000	8700	7500	7400		23900
Total Actual Emissions ⁽⁶⁾ (Gg CO ₂ eq.)	0,00	3,73	0,00	0,00	120,57	0,00	327,33	2,35	0,00	150,66	0,00	0,00	0,00	604,64	0,00	0,00	17,89	0,00	0,00	0,00	0,00	17,89	59,25
C. Metal Production															0,00	0,00	NO	NO	NO	NO	NO	0,00	21,29
E. Production of Halocarbons and SF ₆	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
F(a). Consumption of Halocarbons and SF ₆	0,00	3,73	0,00	0,00	120,57	0,00	327,33	2,35	0,00	150,66	0,00	0,00	0,00	604,64	0,00	0,00	17,89	0,00	0,00	0,00	0,00	17,89	37,95
G. Other	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Ratio of Potential/Actual Emissions from Consumption of Halocarbons and SF ₆																							
Actual emissions - F(a) (Gg CO ₂ eq.)	0,00	3,73	0,00	0,00	120,57	0,00	327,33	2,35	0,00	150,66	0,00	0,00	0,00	604,64	0,00	0,00	17,89	0,00	0,00	0,00	0,00	17,89	37,95
Potential emissions - F(p) (7) (Gg CO ₂ eq.)	0,00	14,48	0,00	0,00	364,74	0,00	809,95	2,34	0,00	461,97	0,00	0,00	0,00	1.653,48	0,00	0,00	47,88	0,00	0,00	0,00	0,00	47,88	194,28
Potential/Actual emissions ratio	0,00	3,88	0,00	0,00	3,03	0,00	2,47	1,00	0,00	3,07	0,00	0,00	0,00	2,73	0,00	0,00	2,68	0,00	0,00	0,00	0,00	2,68	5,12

⁽³⁾ Potential emissions of each chemical of halocarbons and SF₆ estimated using Tier 1a or Tier 1b of the IPCC Guidelines (Volume 3, Reference Manual, pp. 2.47-2.50). When potential emissions estimates are available in a disaggregated manner corresponding to the subsectors for actual emissions defined on sheet 1 of this table, these should be reported in an annex to sheet 2, using the format of sheet 1, sector F(a). Use Summary 3 of this common reporting format to indicate whether Tier 1a or Tier 1b was used.

⁽⁴⁾ Production refers to production of new chemicals. Recycled substances could be included here, but it should be ensured that double counting of emissions is avoided. Relevant explanations should be provided as a comment to the corresponding cell.

⁽⁵⁾ Relevant just for Tier 1b.

⁽⁶⁾ Sums of the actual emissions of each chemical of halocarbons and SF₆ from the source categories given in sheet 1 of the table multiplied by the corresponding GWP values.

⁽⁷⁾ Potential emissions of each chemical of halocarbons and SF₆ taken from row F(p) multiplied by the corresponding GWP values.

Note: As stated in the revised UNFCCC guidelines, Parties should report actual emissions of HFCs, PFCs and SF₆, where data are available, providing disaggregated data by chemical and source category in units of mass and in CO₂ equivalents. Parties reporting actual emissions should also report potential emissions for the sources where the concept of potential emissions applies, for reasons of transparency and comparability.

TABLE 2(II). C, E SECTORAL BACKGROUND DATA FOR INDUSTRIAL PROCESSES
Metal Production; Production of Halocarbons and SF₆
(Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA		IMPLIED EMISSION FACTORS ⁽²⁾ (kg/t)	EMISSIONS ⁽²⁾	
	Description ⁽¹⁾	(t)		(t)	⁽³⁾
C. PFCs and SF₆ from Metal Production					
PFCs from Aluminium Production					
CF ₄		NO	0,00	NO	
C ₂ F ₆		NO	0,00	NO	
SF ₆				0,89	
Aluminium Foundries	(SF ₆ consumption)	NO	0,00	NO	
Magnesium Foundries	SF ₆ consumption	0,89	1.000,00	0,89	
E. Production of Halocarbons and SF₆					
1. By-product Emissions					
Production of HCFC-22					
HFC-23		NO	0,00	NO	
Other (specify chemical) <input type="checkbox"/>		NO	0,00	NO	
2. Fugitive Emissions					
HFCs (specify chemical) <input type="checkbox"/>		NO	0,00	NO	
PFCs (specify chemical) <input type="checkbox"/>		NO	0,00	NO	
SF ₆		NO	0,00	NO	
3. Other (please specify) <input type="checkbox"/>			0,00		

⁽¹⁾ Specify the activity data used as shown in the examples within brackets. Where applying Tier 1b (for C), Tier 2 (for E) and country specific methods, specify any other relevant activity data used in the documentation box below.

⁽²⁾ Emissions and implied emission factors are after recovery.

⁽³⁾ Enter cases in which the final emissions are reported after subtracting the quantities of emission recovery, oxidation, destruction, transformation. Enter these quantities in the specified column and use the documentation box for further explanations.

Note: Where the activity data are confidential, the entries should provide aggregate figures, but there should be a note in the documentation box indicating this

Documentation box:

TABLE 2(II).F SECTORAL BACKGROUND DATA FOR INDUSTRIAL PROCESSES
Consumption of Halocarbons and SF₆
(Sheet 1 of 2)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA			IMPLIED EMISSION FACTORS			EMISSIONS			
	Amount of fluid			Product manufacturing factor	Product life factor	Disposal loss factor	From manufacturing	From stocks	From disposal	
	Filled in new manufactured products	In operating systems (average annual stocks)	Remained in products at decommissioning ⁽¹⁾							
	(t)			(% per annum)			(t)			
1 Refrigeration										
Air Conditioning Equipment										
Domestic Refrigeration (Specify chemical) ⁽²⁾ <input type="checkbox"/>										
HFC-32	0,00	0,00	NE	2,00	1,00	0,00	0,00	0,00	0,00	0,00
HFC-125	3,96	25,86	NE	2,00	1,00	0,00	0,08	0,22	0,00	0,00
HFC-134a	2,62	624,50	NE	2,00	1,00	0,00	4,81	5,35	0,00	0,00
HFC-143a	4,68	30,57	NE	2,00	1,00	0,00	0,09	0,26	0,00	0,00
HFC-152a	0,00	0,00	NE	2,00	1,00	0,00	0,00	0,00	0,00	0,00
Commercial Refrigeration <input type="checkbox"/>										
HFC-32	22,28	70,65	NE	1,50	10,00	0,00	0,33	5,41	0,00	0,00
HFC-125	118,39	413,79	NE	1,50	10,00	0,00	1,78	33,02	0,00	0,00
HFC-134a	203,00	690,14	NE	1,50	10,00	0,00	3,05	54,46	0,00	0,00
HFC-143a	107,53	366,01	NE	1,50	10,00	0,00	1,61	28,90	0,00	0,00
HFC-152a	1,30	5,75	NE	1,50	10,00	0,00	0,02	0,56	0,00	0,00
PFC	6,30	25,93	NE	0,00	0,00	0,00	0,09	2,19	0,00	0,00
Transport Refrigeration <input type="checkbox"/>										
HFC-125	7,92	26,41	NE	0,50	17,00	0,00	0,36	7,54	0,00	0,00
HFC-134a	0,72	9,87	NE	0,50	17,00	0,00	0,03	0,64	0,00	0,00
HFC-143a	9,36	28,16	NE	0,50	17,00	0,00	0,42	8,27	0,00	0,00
Industrial Refrigeration <input type="checkbox"/>										
Stationary Air-Conditioning <input type="checkbox"/>										
Mobile Air-Conditioning <input type="checkbox"/>										
HFC-125	0,00	0,00	NE	4,50	30,00	0,00	0,00	0,00	0,00	0,00
HFC-134a	24,00	149,30	NE	4,50	30,00	0,00	1,08	42,09	0,00	0,00
HFC-143a	0,00	0,00	NE	4,50	30,00	0,00	0,00	0,00	0,00	0,00
2 Foam Blowing										
Hard Foam <input type="checkbox"/>										
HFC-32 (refrigerators)	0,00	0,00	NE	10,00	4,50	0,00	0,00	0,00	0,00	0,00
HFC-125 (refrigerators)	0,00	0,00	NE	10,00	4,50	0,00	0,00	0,00	0,00	0,00
HFC-134a (refrigerators)	215,00	1.381,20	NE	10,00	4,50	0,00	21,50	60,29	0,00	0,00
HFC-152a (refrigerators)	0,00	2,86	NE	10,00	4,50	0,00	0,00	0,13	0,00	0,00
HFC-32 (shoes, other)	0,00	0,00	NE	15,00	4,50	0,00	0,00	0,00	0,00	0,00
HFC-125 (shoes, other)	0,00	0,00	NE	15,00	4,50	0,00	0,00	0,00	0,00	0,00
HFC-134a (shoes, other)	5,00	33,34	NE	15,00	4,50	0,00	0,75	0,93	0,00	0,00
HFC-152a (shoes, other)	1,00	12,39	NE	15,00	4,50	0,00	0,10	0,54	0,00	0,00
Soft Foam <input type="checkbox"/>										
HFC-32 (foam plastics, Joint filler, other)	0,00	0,00	NE	100,00	0,00	0,00	0,00	0,00	0,00	0,00
HFC-125 (foam plastics, Joint filler, other)	0,00	0,00	NE	100,00	0,00	0,00	0,00	0,00	0,00	0,00
HFC-134a (foam plastics, Joint filler, other)	43,90	0,00	NE	100,00	0,00	0,00	43,90	0,00	0,00	0,00
HFC-152a (foam plastics, Joint filler, other)	15,40	0,00	NE	100,00	0,00	0,00	15,40	0,00	0,00	0,00

⁽¹⁾ Parties should use the documentation box to provide information on the amount of the chemical recovered (recovery efficiency) and other relevant information used in the emission estimate

⁽²⁾ Please click on the button to specify the chemical consumed, as given in the example. If needed, new rows could be added for reporting the disaggregated chemicals from a source by clicking on the corresponding button

Note: Table 2.(II).F provides for reporting of the activity data and emission factors used to calculate actual emissions from consumption of halocarbons and SF₆ using the "bottom-up approach" (based on the total stock of equipment and estimated emission rates from this equipment). Some Parties may prefer to estimate their actual emissions following the alternative "top-down approach" (based on annual sales of equipment and/or gas). These Parties should provide the activity data used in the current format and any other relevant information in the documentation box at the end of Table2(II).F.2. Data these Parties should provide includes (1) the amount of fluid used to fill new products, (2) the amount of fluid used to service existing products, (3) the amount of fluid originally used to fill retiring products (the total nameplate capacity of retiring products), (4) the product lifetime, and (5) the growth rate of product sales, if this has been used to calculate the amount of fluid originally used to fill retiring products. Alternatively, Parties may provide alternative formats with equivalent information. These formats may be considered for future versions of the common reporting format after the trial period.

TABLE 2(II).F SECTORAL BACKGROUND DATA FOR INDUSTRIAL PROCESSES
Consumption of Halocarbons and SF₆
(Sheet 2 of 2)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA <i>Amount of fluid</i>			IMPLIED EMISSION FACTORS			EMISSIONS		
	Filled in new manufactured products	In operating systems (average annual stocks)	Remained in products at decommissioning ⁽¹⁾	Product manufacturing factor	Product life factor	Disposal loss factor	From manufacturing	From stocks	From disposal
	(t)			(% per annum)			(t)		
3 Fire Extinguishers									
4 Aerosols									
Metered Dose Inhalers									
Other									
HFC-134a (Aerosol spray)	11,50	0,00	NE	50,00	50,00	0,00	0,00	12,90	0,00
5 Solvents									
6 Semiconductors									
7 Electric Equipment									
SF6	4,00	57,35	NO	5,00	0,50	0,00	0,20	0,27	0,00
8 Other (please specify)									
PFC (detergent)	0,54	0,00	NO	100,00	0,00	0,00	0,27	0,00	0,00
SF6 (sealed glazing units)	4,13	40,23		15,00	1,00		0,62	0,39	
SF6 (laboratories)	0,00	0,00	NO	100,00	0,00	0,00	0,00	0,00	0,00
SF6 (running shoes)	0,11	0,11		0,00	100,00		0,00	0,11	

Note: Where the activity data are confidential, the entries should provide aggregate figures, but there should be a note indicating this and explanations in the documentation box.

Documentation box:

SF6 (sealed glazing units): SF6 used as insulator in sealed glazing units for window panes. The amount of SF6 accounted for in the model is for products less than 20 years old, where decommissioning is not estimated to have taken place.
 SF6 (laboratories): SF6 in small amounts used for experimental tracer studies due to outstanding characteristics of the gas.
 SF6 (running shoes): SF6 used as elastic material in the sole of running shoes. Originates from imported shoes only.
 Refer to the NIR 2004 for further information

TABLE 3 SECTORAL REPORT FOR SOLVENT AND OTHER PRODUCT USE
(Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	N ₂ O	NM VOC
	(Gg)		
Total Solvent and Other Product Use	111,75	0,00	38,01
A. Paint Application	72,37	NO	23,22
B. Degreasing and Dry Cleaning	NE	NO	NE
C. Chemical Products, Manufacture and Processing			2,15
D. Other (please specify)	39,38	0,00	12,64
<i>(Use of N₂O for Anaesthesia)</i>	NO	NE	NE
<i>(N₂O from Fire Extinguishers)</i>	NO	NE	NE
<i>(N₂O from Aerosol Cans)</i>	NO	NE	NE
<i>(Other Use of N₂O)</i>	NO	NE	NE
	39,38	NE	12,64

Please account for the quantity of carbon released in the form of NMVOC in both the NMVOC and the CO₂ columns.

Note: The IPCC Guidelines do not provide methodologies for the calculation of emissions of N₂O from Solvent and Other Product Use. If reporting such data, Parties should provide additional information (activity data and emission factors) used to make these estimates in the documentation box to Table 3.A-D.

TABLE 3.A-D SECTORAL BACKGROUND DATA FOR SOLVENT AND OTHER PRODUCT USE
(Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA		IMPLIED EMISSION FACTORS	
	Description	(kt)	CO ₂ (t/t)	N ₂ O (t/t)
A. Paint Application		NE	0,00	0,00
B. Degreasing and Dry Cleaning		NE	0,00	0,00
C. Chemical Products, Manufacture and Processing				
D. Other (please specify)⁽¹⁾				
<i>(Use of N₂O for Anaesthesia)</i>		NE	0,00	0,00
<i>(N₂O from Fire Extinguishers)</i>		NE	0,00	0,00
<i>(N₂O from Aerosol Cans)</i>		NE	0,00	0,00
<i>(Other Use of N₂O)</i>		NE	0,00	0,00

⁽¹⁾ Some probable sources are provided in brackets. Complement the list with other relevant sources. Make sure that the order is the same as in Table 3.

Note: The table follows the format of the IPCC Sectoral Report for Solvent and Other Product Use, although some of the source categories are not relevant to the direct GHG emissions.

Documentation box:

TABLE 4 SECTORAL REPORT FOR AGRICULTURE
(Sheet 1 of 2)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK	CH ₄	N ₂ O	NO _x	CO	NMVOC
CATEGORIES	(Gg)				
Total Agriculture	181,13	21,81	0,00	0,00	1,19
A. Enteric Fermentation	136,52				
1. Cattle	118,15				
Dairy Cattle	74,50				
Non-Dairy Cattle	43,66				
2. Buffalo	NO				
3. Sheep	1,40				
4. Goats	0,13				
5. Camels and Llamas	NO				
6. Horses	3,59				
7. Mules and Asses	NO				
8. Swine	13,26				
9. Poultry					
10. Other (<i>please specify</i>)	0,00				
Fur farming	NE				
B. Manure Management	44,61	1,98			0,00
1. Cattle	12,27				
Dairy Cattle	10,21				
Non-Dairy Cattle	2,06				
2. Buffalo	NO				
3. Sheep	0,03				
4. Goats	0,00				
5. Camels and Llamas	NO				
6. Horses	0,26				
7. Mules and Asses	NO				
8. Swine	31,75				
9. Poultry	0,30				

TABLE 4 SECTORAL REPORT FOR AGRICULTURE
(Sheet 2 of 2)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CH ₄	N ₂ O	NO _x	CO	NM VOC
	(Gg)				
B. Manure Management (continued)					
10. Anaerobic Lagoons			NO		NE
11. Liquid Systems			0,29		NE
12. Solid Storage and Dry Lot			1,69		NE
13. Other (please specify) <input type="checkbox"/>			0,00		0,00
C. Rice Cultivation	0,00				0,00
1. Irrigated	0,00				NO
2. Rainfed	0,00				NO
3. Deep Water	0,00				NO
4. Other (please specify) <input type="checkbox"/>	0,00				0,00
D. Agricultural Soils⁽¹⁾	0,00	19,83			1,19
1. Direct Soil Emissions	NE	10,31			1,19
2. Animal Production	IE	0,99			NE
3. Indirect Emissions	NE	8,37			NE
4. Other (please specify) <input type="checkbox"/>	0,00	0,17			0,00
E. Prescribed Burning of Savannas	0,00	0,00	NO	NO	NO
F. Field Burning of Agricultural Residues	0,00	0,00	0,00	0,00	0,00
1. Cereals	0,00	0,00	NO	NO	NO
2. Pulse	0,00	0,00	NO	NO	NO
3. Tuber and Root	0,00	0,00	NO	NO	NO
4. Sugar Cane	0,00	0,00	NO	NO	NO
5. Other (please specify) <input type="checkbox"/>	0,00	0,00	0,00	0,00	0,00
G. Other (please specify) <input type="checkbox"/>	0,00	0,00	0,00	0,00	0,00

⁽¹⁾ See footnote 4 to Summary 1.A of this common reporting format. Parties which choose to report CC₂ emissions and removals from agricultural soils under 4.D. Agricultural Soils category of the sector Agriculture should indicate the amount [Gg] of these emissions or removals in the documentation box to Table 4.D. Additional information (activity data, implied emissions factors) should also be provided using the relevant documentation box to Table 4.D. This table is not modified for reporting the CQ emissions and removals for the sake of consistency with the IPCC tables (i.e. IPCC Sectoral Report for Agriculture).

Note: The IPCC Guidelines do not provide methodologies for the calculation of CH₄ emissions, CH₄ and N₂O removals from agricultural soils, or CO₂ emissions from savanna burning or agricultural residues burning. If you have reported such data, you should provide additional information (activity data and emission factors) used to make these estimates using the relevant documentation boxes of the Sectoral background data tables.

TABLE 4.A SECTORAL BACKGROUND DATA FOR AGRICULTURE

Enteric Fermentation

(Sheet 1 of 1)

Denmark

2000

2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA ⁽¹⁾ AND OTHER RELATED INFORMATION			IMPLIED EMISSION FACTORS
	Population size ⁽²⁾ (1000 head)	Average daily feed intake (MJ/day)	CH ₄ conversion (%)	CH ₄ (kg CH ₄ /head/yr)
1. Cattle				0,00
Dairy Cattle ⁽³⁾	636	304,1	6,00	117,23
Non-Dairy Cattle	1.232	98,5	6,00	35,42
2. Buffalo	NO			0,00
3. Sheep	81	59,7	6,00	17,17
4. Goats	10	54,9	5,00	13,15
5. Camels and Llamas	NO			0,00
6. Horses	150	208,8	2,50	23,90
7. Mules and Asses	NO			0,00
8. Swine	11.922	9,5	0,60	1,11
9. Poultry	NE			0,00
10. Other (please specify) <input type="checkbox"/>				
Fur farming	NE			0,00
				0,00

Additional information (for Tier 2)^(a)

Disaggregated list of animals ^(b)	Dairy Cattle	Non-Dairy Cattle	Other (specify) <input type="checkbox"/>	
Indicators:				
Weight	(kg)	575,00	325,00	
Feeding situation ^(c)		85,00	46,00	
Milk yield	(kg/day)	20,02	NO	
Work	(hrs/day)	NO	NO	
Pregnant	(%)	90,00	NO	
Digestibility of feed	(%)	71,00	78,00	

^(a) Compare to Tables A-1 and A-2 of the IPCC Guidelines (Volume 3. Reference Manual, pp. 4.31-4.34). These data are relevant if Parties do not have data on average feed intake.

^(b) Disaggregate to the split actually used. Add columns to the table if necessary.

^(c) Specify feeding situation as pasture, stall fed, confined, open range, etc.

⁽¹⁾ In the documentation boxes to all Sectoral background data tables for Agriculture, Parties should provide information on whether the activity data is one year or a 3-year average.

⁽²⁾ Parties are encouraged to provide detailed livestock population data by animal type and region in a separate table below the documentation box. This consistent set of animal population statistics should be used to estimate CH₄ emissions from enteric fermentation, CH₄ and N₂O from manure management, N₂O direct emissions from soil and N₂O emissions associated with manure production, as well as emissions from the use of manure as fuel, and sewage-related emissions reported in the waste sector.

⁽³⁾ Including data on dairy heifers, if available.

Documentation box:
Activity data for population size is one year average. Number of cattle, swine and poultry is from Agriculture Statistics published by Statistics Denmark. Number of goats, sheep and horses is based on information from the Danish Agricultural Advisory Centre. Emission factors are based on a Tier 2 approach. Data for Non-Dairy Cattle include data for heifer older than ½ year. Feeding situation data is percentage of feeding in stable.

TABLE 4.B(a) SECTORAL BACKGROUND DATA FOR AGRICULTURE
CH₄ Emissions from Manure Management
 (Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION						IMPLIED EMISSION FACTORS CH ₄ (kg CH ₄ /head/yr)	
	Population size (⁽¹⁾) (1000 head)	Allocation by climate region (⁽²⁾)			Typical animal mass (kg)	VS ⁽³⁾ daily excretion (kg dm/head/yr)		CH ₄ producing potential (Bo) ⁽³⁾ (CH ₄ m ³ /kg VS)
		Cool	Temperate	Warm				
1. Cattle							0,00	
Dairy Cattle ⁽⁴⁾	636	100,0			575,0	1.600,0	0,2	16,06
Non-Dairy Cattle	1.232	100,0			325,0	300,0	0,2	1,67
2. Buffalo	NO							0,00
3. Sheep	81	100,0			70,0	86,0	0,2	0,32
4. Goats	10				60,0	84,0	0,2	0,26
5. Camels and Llamas	NO							0,00
6. Horses	150	100,0			600,0	520,0	0,3	1,74
7. Mules and Asses	NO							0,00
8. Swine	11.922	100,0			76,0	22,0	0,5	2,66
9. Poultry	21.830	100,0			2,0	0,3	0,3	0,01

⁽¹⁾ See footnote 1 to Table 4.A of this common reporting format.

⁽²⁾ Climate regions are defined in terms of annual average temperature as follows: Cool=less than 15°C; Temperate=15°C to 25°C inclusive; and Warm=greater than 25°C (see Table 4.2 of the IPCC Guidelines (Volume 3, Reference Manual, p. 4.8)).

⁽³⁾ VS=Volatile Solids; Bo=maximum methane producing capacity for manure IPCC Guidelines (Volume 3, Reference Manual, p.4.23 and p. 4.15.

⁽⁴⁾ Including data on dairy heifers, if available.

Documentation Box:

Emission factors are based on a Tier 2 approach.
 VS daily excretion depends on stable type and vary slightly according to changes in stable type. For further information refer to the NIR 2004.
 Good Practice Guidance recommends MCF=39% for liquid systems. DK continues to use 10%
 For swine typical animal mass is based on slaughter pigs.
 CH4 emission is not including emission from fur farming, because of no possibility for other animal category as given above.

Additional information (for Tier 2)

Animal category ^(a)	Indicator	Climate region	Animal waste management system					Other
			Anaerobic lagoon	Liquid system	Daily spread	Solid storage and dry lot	Pasture range paddock	
Dairy Cattle	Allocation (%)	Cool	NO	71,91	NO	13,09	15,00	NO
		Temperate						
		Warm						
Dairy Cattle	MCF ^(b)	Cool		10,00		1,00	1,00	
		Temperate						
		Warm						
Non-Dairy Cattle	Allocation (%)	Cool	NO	23,96	NO	39,74	36,30	NO
		Temperate						
		Warm						
Non-Dairy Cattle	MCF ^(b)	Cool		10,00		1,00	1,00	
		Temperate						
		Warm						
Swine	Allocation (%)	Cool	NO	91,14	NO	8,12	0,75	NO
		Temperate						
		Warm						
Swine	MCF ^(b)	Cool		10,00		1,00	1,00	
		Temperate						
		Warm						

^(a) Copy the above table as many times as necessary.

^(b) MCF = Methane Conversion Factor (IPCC Guidelines, (Volume 3, Reference Manual, p. 4.9)). In the case of use of other climate region categorization, please replace the entries in the cells with the climate regions for which the MCFs are specified.

TABLE 4.B(b) SECTORAL BACKGROUND DATA FOR AGRICULTURE
N₂O Emissions from Manure Management
(Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION								IMPLIED EMISSION FACTORS	
	Population size (⁽¹⁾) (1000s)	Nitrogen excretion (kg N/head/yr)	Nitrogen excretion per animal waste management system (kg N/yr)						Emission factor per animal waste management system	
			Anaerobic lagoon	Liquid system	Daily spread	Solid storage and dry lot	Pasture range and paddock	Other	(kg N ₂ O-N/kg N)	
Non-Dairy Cattle	1.232	37,15	NO	10.968.790	NO	18.197.766	16.620.939	NO	Anaerobic lagoon	0,000
Dairy Cattle	636	125,31	NO	57.267.248	NO	10.425.776	11.945.828	NO	Liquid system	0,001
Sheep	91	16,95	NO	0,0	NO	423.915	1.123.376	NO	Solid storage and dry lot	0,020
Swine	11.922	9,63	NO	104.663.424	NO	9.320.706	857.538	NO	Other	0,000
Poultry	21.830	0,55	NO	115.877	NO	11.731.583	64.994	NO		
Other (please specify) <input type="checkbox"/>										
Horses	150	43,31	NO	0,0	NO	3.248.250	3.248.250	NO		
Fur farming	2.199	4,63	NO	8.780.502	NO	1.390.198	0,0	NO		
Total per AWMS⁽²⁾			0,0	181.795.840,7	0,0	54.738.193,4	33.860.925,1	0,0		

⁽¹⁾ See footnote 1 to Table 4.A of this common reporting format.

⁽²⁾ AWMS - Animal Waste Management System.

Documentation box:

Non-dairy cattle include calves, bulls heifer and suckling cattle.

Sheep include goats.

N₂O emission includes emission from fur farming.

TABLE 4.C SECTORAL BACKGROUND DATA FOR AGRICULTURE

**Rice Cultivation
(Sheet 1 of 1)**

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION			IMPLIED EMISSION FACTOR ⁽¹⁾	EMISSIONS
	Harvested area ⁽²⁾ (10 ⁻⁹ m ² /yr)	Organic amendments added ⁽³⁾ :		CH ₄ (g/m ²)	CH ₄ (Gg)
		type	(t/ha)		
1. Irrigated					0,00
Continuously Flooded	NO			0,00	
Intermittently Flooded	Single Aeration	NO		0,00	
	Multiple Aeration	NO		0,00	
2. Rainfed					0,00
Flood Prone	NO			0,00	
Drought Prone	NO			0,00	
3. Deep Water					0,00
Water Depth 50-100 cm	NO			0,00	
Water Depth > 100 cm	NO			0,00	
4. Other (please specify)					0,00
				0,00	
Upland Rice ⁽⁴⁾					
Total ⁽⁴⁾	0,00				

⁽¹⁾ The implied emission factor takes account of all relevant corrections for continuously flooded fields without organic amendment plus the correction for the organic amendments, if used, as well as of the effect of different soil characteristics, if taken into account, on methane emissions.

⁽²⁾ Harvested area is the cultivated area multiplied by the number of cropping seasons per year

⁽³⁾ Specify dry weight or wet weight for organic amendments

⁽⁴⁾ These rows are included to allow comparison with the international statistics. Upland rice emissions are assumed to be zero and are ignored in the emission calculation

Documentation box:

When disaggregating by more than one region within a country, provide additional information in the documentation box.

Where available, provide activity data and scaling factors by soil type and rice cultivar.

Rice is not grown in Denmark.

TABLE 4.D SECTORAL BACKGROUND DATA FOR AGRICULTURE

Agricultural Soils⁽¹⁾

(Sheet 1 of 1)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION		IMPLIED EMISSION FACTORS		EMISSIONS (Gg N ₂ O)
	Description	Value	Unit		
Direct Soil Emissions	N input to soils (kg N/yr)				10,31
Synthetic Fertilizers	Use of synthetic fertilizers (kg N/yr)	245.881.770	(kg N ₂ O-N/kg N) ⁽²⁾	0,013	4,83
Animal Wastes Applied to Soils	Nitrogen input from manure applied to soils (kg N/yr)	173.246.140	(kg N ₂ O-N/kg N) ⁽²⁾	0,013	3,40
N-fixing Crops	Dry pulses and soybeans produced (kg dry biomass/yr)	38.859.893	(kg N ₂ O-N/kg dry biomass) ⁽²⁾	0,013	0,76
Crop Residue	Dry production of other crops (kg dry biomass/yr)	54.854.308	(kg N ₂ O-N/kg dry biomass) ⁽²⁾	0,013	1,08
Cultivation of Histosols	Area of cultivated organic soils (ha)	18.440	(kg N ₂ O-N/ha) ⁽²⁾	8,000	0,23
Animal Production	N excretion on pasture range and paddock (kg N/yr)	31.490.660	(kg N₂O-N/kg N)⁽²⁾	0,020	0,99
Indirect Emissions					8,37
Atmospheric Deposition	Volatilized N (NH ₃ and NO _x) from fertilizers and animal wastes (kg N/yr)	84.049.511	(kg N ₂ O-N/kg N) ⁽²⁾	0,010	1,32
Nitrogen Leaching and Run-off	N from fertilizers and animal wastes that is lost through leaching and run off (kg N/yr)	179.333.333	(kg N ₂ O-N/kg N) ⁽²⁾	0,025	7,05
Other (please specify)					0,17
Industrial waste used as fertilizer	(kg N/yr)	5.050.800	(kg N ₂ O-N/kg N) ⁽²⁾	0,013	0,10
Sewage sludge used as fertilizer	(kg N/yr)	3.557.403	(kg N ₂ O-N/kg N) ⁽²⁾	0,013	0,07
				0,000	

Additional information

Fraction ^(a)	Description	Value
Frac _{BURN}	Fraction of crop residue burned	NO
Frac _{FUEL}	Fraction of livestock N excretion in excrements burned for fuel	NO
Frac _{GASF}	Fraction of synthetic fertilizer N applied to soils that volatilizes as NH ₃ and NO _x	0,02
Frac _{GASM}	Fraction of livestock N excretion that volatilizes as NH ₃ and NO _x	0,24
Frac _{GRAZ}	Fraction of livestock N excreted and deposited onto soil during grazing	0,13
Frac _{LEACH}	Fraction of N input to soils that is lost through leaching and runoff	0,34
Frac _{NCRBF}	Fraction of N in non-N-fixing crop	NE
Frac _{NCRO}	Fraction of N in N-fixing crop	NE
Frac _R	Fraction of crop residue removed from the field as crop	NE

^(a) Use the fractions as specified in the IPCC Guidelines (Volume 3. Reference Manual, pp. 4.92 - 4.113).

⁽¹⁾ See footnote 4 to Summary 1.A. of this common reporting format. Parties which choose to report CO₂ emissions and removals from agricultural soils under 4.D. Agricultural Soils category should indicate the amount [Gg] of these emissions or removals and relevant additional information (activity data, implied emissions factors) in the documentation box.

⁽²⁾ To convert from N₂O-N to N₂O emissions, multiply by 44/28.

Documentation box:

The fractions Frac_{NCRBF}, Frac_{NCRO} and Frac_R will be reported together with the emission inventory for year 2003.

TABLE 4.E SECTORAL BACKGROUND DATA FOR AGRICULTURE
Prescribed Burning of Savannas
(Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION					IMPLIED EMISSION FACTORS		EMISSIONS	
	Area of savanna burned (k ha/yr)	Average aboveground biomass density (t dm/ha)	Fraction of savanna burned	Biomass burned (Gg dm)	Nitrogen fraction in biomass	(kg/t dm)		(Gg)	
						CH ₄	N ₂ O	CH ₄	N ₂ O
(specify ecological zone) <input type="checkbox"/>								0,00	0,00
						0,00	0,00		

Additional information

	Living	Dead
Fraction of aboveground biomass		
Fraction oxidized		
Carbon fraction		

Documentation box:

Does not occur in Denmark.

TABLE 4.F SECTORAL BACKGROUND DATA FOR AGRICULTURE
Field Burning of Agricultural Residues
 (Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION						IMPLIED EMISSION FACTORS		EMISSIONS	
	Crop production (t)	Residue/ Crop ratio	Dry matter fraction	Fraction burned in fields	Biomass burned (Gg dm)	Nitrogen fraction in biomass of residues	CH ₄	N ₂ O	CH ₄	N ₂ O
							(kg/t dm)	(kg/t dm)	(Gg)	(Gg)
1. Cereals									0,00	0,00
Wheat							0,00	0,00		
Barley							0,00	0,00		
Maize							0,00	0,00		
Oats							0,00	0,00		
Rye							0,00	0,00		
Rice							0,00	0,00		
Other (please specify) <input type="checkbox"/>									0,00	0,00
							0,00	0,00		
2. Pulse ⁽¹⁾									0,00	0,00
Dry bean							0,00	0,00		
Peas							0,00	0,00		
Soybeans							0,00	0,00		
Other (please specify) <input type="checkbox"/>									0,00	0,00
							0,00	0,00		
3 Tuber and Root									0,00	0,00
Potatoes							0,00	0,00		
Other (please specify) <input type="checkbox"/>									0,00	0,00
							0,00	0,00		
4 Sugar Cane							0,00	0,00		
5 Other (please specify) <input type="checkbox"/>									0,00	0,00
							0,00	0,00		

⁽¹⁾ To be used in Table 4.D of this common reporting format.

Documentation Box:

According to Danish law field burning of Agriculture Residues is forbidden since year 1990.

TABLE 5 SECTORAL REPORT FOR LAND-USE CHANGE AND FORESTRY
(Sheet 1 of 1)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ emissions	CO ₂ removals	Net CO ₂ emissions/ removals	CH ₄	N ₂ O	NO _x	CO
	(Gg)						
Total Land-Use Change and Forestry	0,00	-653,00	-653,00	0,00	0,00	0,00	0,00
A. Changes in Forest and Other Woody Biomass Stocks	0,00	-653,00	-653,00				
1. Tropical Forests	NO	NO	0,00				
2. Temperate Forests	NA	-594,00	-594,00				
3. Boreal Forests	NO	NO	0,00				
4. Grasslands/Tundra			0,00				
5. Other (please specify) ■	0,00	-59,00	-59,00				
Harvested Wood ⁽¹⁾	NE	NE	0,00				
Afforestation since 1990	NA	-59,00	-59,00				
B. Forest and Grassland Conversion⁽²⁾	0,00			0,00	0,00	0,00	0,00
1. Tropical Forests	NO			NO	NO	NO	NO
2. Temperate Forests	NO			NO	NO	NO	NO
3. Boreal Forests	NO			NO	NO	NO	NO
4. Grasslands/Tundra	NE			NE	NE	NE	NE
5. Other (please specify) ■	0,00			0,00	0,00	0,00	0,00
C. Abandonment of Managed Lands	0,00	0,00	0,00				
1. Tropical Forests	NO	NO	0,00				
2. Temperate Forests	NO	NO	0,00				
3. Boreal Forests	NO	NO	0,00				
4. Grasslands/Tundra	NO	NO	0,00				
5. Other (please specify) ■	0,00	0,00	0,00				
			0,00				
D. CO₂ Emissions and Removals from Soil	0,00	0,00	0,00				
Cultivation of Mineral Soils	NE	NE	0,00				
Cultivation of Organic Soils	NE	NE	0,00				
Liming of Agricultural Soils	NE	NE	0,00				
Forest Soils	NE	NE	0,00				
Other (please specify) ⁽³⁾ ■	0,00	0,00	0,00				
			0,00				
E. Other (please specify) ■	0,00	0,00	0,00	0,00	0,00	0,00	0,00
			0,00				

⁽¹⁾ Following the IPCC Guidelines, the harvested wood should be reported under Changes in Forest and Other Woody Biomass Stocks (Volume 3. Reference Manual, p.5.17).

⁽²⁾ Include only the emissions of CO₂ from Forest and Grassland Conversion. Associated removals should be reported under section I.

⁽³⁾ Include emissions from soils not reported under sections A, B and C.

Note: See footnote 4 to Summary 1.A of this common reporting format.

TABLE 5.A SECTORAL BACKGROUND DATA FOR LAND-USE CHANGE AND FORESTRY
Changes in Forest and Other Woody Biomass Stocks
 (Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES			ACTIVITY DATA		IMPLIED EMISSION FACTORS	ESTIMATES
			Area of forest/biomass stocks (kha)	Average annual growth rate (t dm/ha)	Implied carbon uptake factor (t C/ha)	Carbon uptake increment (Gg C)
Tropical	Plantations	<i>Acacia spp.</i>	NO	NO	0,00	NO
		<i>Eucalyptus spp.</i>	NO	NO	0,00	NO
		<i>Tectona grandis</i>	NO	NO	0,00	NO
		<i>Pinus spp</i>	NO	NO	0,00	NO
		<i>Pinus caribaea</i>	NO	NO	0,00	NO
		Mixed Hardwoods	NO	NO	0,00	NO
		Mixed Fast-Growing Hardwoods	NO	NO	0,00	NO
		Mixed Softwoods	NO	NO	0,00	NO
	Other Forests	Moist	NO	NO	0,00	NO
		Seasonal	NO	NO	0,00	NO
		Dry	NO	NO	0,00	NO
Other (specify) <input type="checkbox"/>		NO	NO	0,00	NO	
		NO	NO	0,00	NO	
Temperate	Plantations	Conifers (before 1990)	274,00	9,00	4,50	1.233,00
		Broadleaves (bef. 1990)	164,00	5,20	2,60	426,00
	Commercial	Evergreen	NO	NO	0,00	NO
		Deciduous	NO	NO	0,00	NO
	Other (specify) <input type="checkbox"/>		NE	NE	0,00	NE
		NE	NE	0,00	NE	
Boreal			NO	NO	0,00	NO
			Number of trees (1000s of trees)	Annual growth rate (kt dm/1000 trees)	Carbon uptake factor (t C/tree)	Carbon uptake increment (Gg C)
Non-Forest Trees (specify type) <input type="checkbox"/>						0,00
			NE	NE	0,00	NE
Total annual growth increment (Gg C)						1.659,00
Gg CO ₂						6.083,00
			Amount of biomass removed (kt dm)	Carbon emission factor (t C/t dm)	Carbon release (Gg C)	
Total biomass removed in Commercial Harvest			2.994,00	0,50	1.497,00	
Traditional Fuelwood Consumed			NO	0,00	NO	
Total Other Wood Use			NO	0,00	NO	
Total Biomass Consumption from Stock ⁽¹⁾ (Gg C)						1.497,00
Other Changes in Carbon Stocks ⁽²⁾ (Gg C)						NE
Gg CO ₂						5.489,00
Net annual carbon uptake (+) or release (-) (Gg C)						162,00
Net CO ₂ emissions (-) or removals (+) (Gg C _e)						594,00

⁽¹⁾ Make sure that the quantity of biomass burned off-site is subtracted from this tot

⁽²⁾ The net annual carbon uptake/release is determined by comparing the annual biomass growth versus annual harvest, including the decay of forest products and slash left during harvest. The IPCC Guidelines recommend default assumption that all carbon removed in wood and other biomass from forests is oxidized in the year of removal. The emissions from decay could be included under Other Changes in Carbon Stocks.

Note: Sectoral background data tables on Land-Use Change and Forestry should be filled in only by Parties using the IPCC default methodology. Parties that use country specific methods and models should report information on them in a transparent manner, also providing suggestions for a possible sectoral background data table suitable for their calculation method.

Documentation box:

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TABLE 5.B SECTORAL BACKGROUND DATA FOR LAND-USE CHANGE AND FORESTRY
Forest and Grassland Conversion
(Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION							IMPLIED EMISSION FACTORS					EMISSIONS						
	On and off site burning				Decay of above-ground biomass ⁽¹⁾			Burning					Decay						
	Area converted annually (kha)	Annual net loss of biomass (kt dm)	Quantity of biomass burned		Average area converted (kha)	Average annual net loss of biomass (t dm/ha)	Average quantity of biomass left to decay (kt dm)	On site			Off site	CO ₂	On site			Off site	CO ₂		
			On site (kt dm)	Off site (kt dm)				CO ₂	CH ₄	N ₂ O			CO ₂	CH ₄	N ₂ O				
	(t/ha)											(Gg)							
Vegetation types																			
Tropical	Wet/Very Moist	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
	Moist, short dry season	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
	Moist, long dry season	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
	Dry	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
	Montane Moist	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
	Montane Dry	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
	Tropical Savanna/Grasslands	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
Temperate	Coniferous	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
	Broadleaf	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
	Mixed Broadleaf/Coniferous	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
Grasslands		NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
Boreal	Mixed Broadleaf/Coniferous	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
	Coniferous	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
	Forest-tundra	NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
Grasslands/Tundra		NO	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	NO
Other (please specify)									0,00	0,00	0,00	0,00	0,00						
									0,00	0,00	0,00	0,00	0,00						
Total									0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00

⁽¹⁾ Activity data are for default 10-year average. Specify the average decay time which is appropriate for the local conditions, if other than 10 years

Emissions/Removals	On site	Off site
Immediate carbon release from burning	0,00	0,00
Total On site and Off site (Gg C)	0,00	
Delayed emissions from decay (Gg C)	0,00	
Total annual carbon release (Gg C)	0,00	
Total annual CO ₂ emissions (Gg CO ₂)	0,00	

Additional information

Fractions	On site	Off site
Fraction of biomass burned (average)		
Fraction which oxidizes during burning (average)		
Carbon fraction of aboveground biomass (average)		
Fraction left to decay (average)		
Nitrogen-carbon ratio		

Note: Sectoral background data tables on Land-Use Change and Forestry should be filled in only by Parties using the IPCC default methodology. Parties that use country specific methods and models should report information on them in a transparent manner, also providing suggestions for a possible sectoral background data table suitable for their calculation method.

Documentation box:

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TABLE 5.C SECTORAL BACKGROUND DATA FOR LAND-USE CHANGE AND FORESTRY
Abandonment of Managed Lands
(Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		ACTIVITY DATA AND OTHER RELATED INFORMATION						IMPLIED EMISSION FACTORS		ESTIMATES	
		Total area abandoned and regrowing ⁽¹⁾		Annual rate of aboveground biomass growth		Carbon fraction of aboveground biomass		Rate of aboveground biomass carbon uptake		Annual carbon uptake in aboveground biomass	
		first 20 years (kha)	>20 years (kha)	first 20 years (t dm/ha)	>20 years (t dm/ha)	first 20 years	>20 years	first 20 years (t C/ha/yr)	>20 years (t C/ha/yr)	first 20 years (Gg C/yr)	>20 years (Gg C/yr)
Original natural ecosystems											
Tropical	Wet/Very Moist							0,00	0,00		
	Moist, short dry season							0,00	0,00		
	Moist, long dry season							0,00	0,00		
	Dry							0,00	0,00		
	Montane Moist							0,00	0,00		
	Montane Dry							0,00	0,00		
Tropical Savanna/Grasslands								0,00	0,00		
Temperate	Mixed Broadleaf/Coniferous							0,00	0,00		
	Coniferous							0,00	0,00		
	Broadleaf							0,00	0,00		
Grasslands								0,00	0,00		
Boreal	Mixed Broadleaf/Coniferous							0,00	0,00		
	Coniferous							0,00	0,00		
	Forest-tundra							0,00	0,00		
Grasslands/Tundra								0,00	0,00		
Other (please specify)								0,00	0,00		
								0,00	0,00		
										Total annual carbon uptake (Gg C)	0,00
										Total annual CO ₂ removal (Gg CO ₂)	0,00

⁽¹⁾ If lands are regenerating to grassland, then the default assumption is that no significant changes in above-ground biomass occur.

Note: Sectoral background data tables on Land-use Change and Forestry should be filled in only by Parties using the IPCC default methodology. Parties that use country specific methods and models should report information on them in a transparent manner, also providing suggestions for a possible sectoral background data table suitable for their calculation method.

Documentation box:

**TABLE 5.D SECTORAL BACKGROUND DATA FOR LAND-USE CHANGE AND FORESTRY
CO₂ Emissions and Removals from Soil
(Sheet 1 of 1)**

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA	IMPLIED EMISSION FACTORS	ESTIMATES
	Land area (Mha)	Average annual rate of soil carbon uptake/removal (Mg C/ha/yr)	Net change in soil carbon in mineral soils (Tg C over 20 yr)
Cultivation of Mineral Soils ⁽¹⁾			0,00
High Activity Soils		0,00	
Low Activity Soils		0,00	
Sandy		0,00	
Volcanic		0,00	
Wetland (Aquic)		0,00	
Other (please specify) ■			0,00
		0,00	
	Land area (ha)	Annual loss rate (Mg C/ha/yr)	Carbon emissions from organic soils (Mg C/yr)
Cultivation of Organic Soils			0,00
Cool Temperate			0,00
Upland Crops		0,00	
Pasture/Forest		0,00	
Warm Temperate			0,00
Upland Crops		0,00	
Pasture/Forest		0,00	
Tropical			0,00
Upland Crops		0,00	
Pasture/Forest		0,00	
	Total annual amount of lime (Mg)	Carbon conversion factor	Carbon emissions from liming (Mg C)
Liming of Agricultural Soils			0,00
Limestone Ca(CO ₃)		0,00	
Dolomite CaMg(CO ₃) ₂		0,00	
Total annual net carbon emissions from agriculturally impacted soils (Gg C)			0,00
Total annual net CO ₂ emissions from agriculturally impacted soils (Gg CO ₂)			0,00

Additional information

Year	Climate ^(a)	land-use/ management system ^(a)	Soil type					
			High activity soils	Low activity soils	Sandy	Volcanic	Wetland (Aquic)	Organic soil
percent distribution (%)								
20 years prior	(e.g. tropical, dry)	(e.g. savanna)						
		(e.g. irrigated cropping)						
inventory year								

^(a) These should represent the major types of land management systems per climate regions presented in the country as well as ecosystem types which were either converted to agriculture (e.g., forest, savanna, grassland) or have been derived from previous agricultural land-use (e.g., abandoned lands, reforested lands). Systems should also reflect differences in soil carbon stocks that can be related to differences in management (IPCC Guidelines (Volume 2. Workbook, Table 5-9, p. 5.26, and Appendix (pp. 5-31 - 5.38)).

⁽¹⁾ The information to be reported under Cultivation of Mineral Soils aggregates data per soil type over all land-use/management systems. This refers to land area data and to the emission estimates and implied emissions factors accordingly.

Note: Sectoral background data tables on Land-Use Change and Forestry should be filled in only by Parties using the IPCC default methodology. Parties that use country specific methods and models should report information on them in a transparent manner, also providing suggestions for a possible sectoral background data table suitable for their calculation method.

Documentation Box:

TABLE 6 SECTORAL REPORT FOR WASTE
(Sheet 1 of 1)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	NO _x	CO	NMVOC	SO ₂
	(Gg)						
Total Waste	0,00	57,46	0,00	0,00	0,00	0,00	0,00
A. Solid Waste Disposal on Land	0,00	57,46		0,00	0,00	0,00	
1. Managed Waste Disposal on Land	NE	57,46		NO	NO	NO	
2. Unmanaged Waste Disposal Sites	0,00	0,00		NO	NO	NO	
3. Other (please specify) <input type="checkbox"/>	0,00	0,00		0,00	0,00	0,00	
B. Wastewater Handling		0,00	0,00	0,00	0,00	0,00	
1. Industrial Wastewater		0,00	NE	NE	NE	NE	
2. Domestic and Commercial Wastewater		0,00	0,00	NE	NE	NE	
3. Other (please specify) <input type="checkbox"/>		0,00	0,00	0,00	0,00	0,00	
C. Waste Incineration	0,00	0,00	0,00	IE	IE	IE	IE
D. Other (please specify) <input type="checkbox"/>	0,00	0,00	0,00	0,00	0,00	0,00	0,00

⁽¹⁾ Note that CO₂ from Waste Disposal and Incineration source categories should only be included if it stems from non-biological or inorganic waste sources.

TABLE 6.A SECTORAL BACKGROUND DATA FOR WASTE
Solid Waste Disposal
(Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION				IMPLIED EMISSION FACTOR		EMISSIONS ⁽¹⁾	
	Annual MSW at the SWDS (Gg)	MCF	DOC degraded (Gg)	CH ₄ recovery ⁽²⁾ (Gg)	CH ₄ (t / t MSW)	CO ₂ (t / t MSW)	CH ₄ (Gg)	CO ₂ ⁽³⁾ (Gg)
1 Managed Waste Disposal on Land	1,482,00	1,00	See doc box	10,32	0,04	#VALUE!	57,46	NE
2 Unmanaged Waste Disposal Sites					0,00	0,00	0,00	0,00
- deep (>5 m)	NO				0,00	0,00	NO	NO
- shallow (<5 m)	NO				0,00	0,00	NO	NO
3 Other (please specify)							0,00	0,00
					0,00	0,00		

TABLE 6.C SECTORAL BACKGROUND DATA FOR WASTE
Waste Incineration
(Sheet 1 of 1)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA Amount of incinerated wastes (Gg)	IMPLIED EMISSION FACTOR			EMISSIONS		
		CO ₂ (kg/t waste)	CH ₄ (kg/t waste)	N ₂ O (kg/t waste)	CO ₂ ⁽³⁾ (Gg)	CH ₄ (Gg)	N ₂ O (Gg)
Waste Incineration (please specify)	0,00				0,00	0,00	0,00
(biogenic) ⁽³⁾		0,00	0,00	0,00	IE	IE	IE
(plastics and other non-biogenic waste) ⁽³⁾		0,00	0,00	0,00	IE	IE	IE
		0,00	0,00	0,00			

MSW - Municipal Solid Waste, SWDS - Solid Waste Disposal Site, MCF - Methane Correction Factor, DOC - Degradable Organic Carbon (IPCC Guidelines (Volume 3. Reference Manual, section 6.2.4)). MSW includes household waste, yard/garden waste, commercial/market waste and organic industrial solid waste. MSW should not include inorganic industrial waste such as construction or demolition materials.

⁽¹⁾ Actual emissions (after recovery).

⁽²⁾ CH₄ recovered and flared or utilized.

⁽³⁾ Under Waste Disposal, CO₂ emissions should be reported only when the disposed wastes are combusted at the disposal site which might constitute a management practice. CO₂ emissions from non-biogenic wastes are included in the totals, while the CO₂ emissions from biogenic wastes are not included in the totals.

Documentation box:

All relevant information used in calculation should be provided in the additional information box and in the documentation box.

Parties that use country specific models should note this with a brief rationale in the documentation box and fill the relevant cells only.

6. A 1 and "additional information": MSW is according to Danish registration of Waste deposited (ISAG database). Composition of the waste according to this database is described in the NIR 2004. Emission is based on a first order decay model suited to Danish conditions. The DOC degraded is integral data in the model. Some parameters of the model is given above where "time lag" is given as half-life of the Carbon in the waste. The data on population size etc not provided is not used in the model. See further information in the NIR 2004

6. C: Emissions from waste incineration plants are included in Table 1A.1a Public electricity and heat production. No waste is combusted at waste disposal sites

Additional information

Description	Value
Total population (1000s) ^(a)	See doc b
Urban population (1000s) ^(a)	See doc b
Waste generation rate (kg/capita/day)	See doc b
Fraction of MSW disposed to SWDS	See doc b
Fraction of DOC in MSW	0,50
Fraction of wastes incinerated	See doc b
Fraction of wastes recycled	See doc b
CH ₄ oxidation factor (b)	0,10
CH ₄ fraction in landfill gas	0,45
Number of SWDS recovering CH ₄	19,00
CH ₄ generation rate constant (k) ^(c)	0,07
Time lag considered (yr) ^(c)	10,00
Composition of landfilled waste (%)	See doc b
Paper and paperboard	See doc b
Food and garden waste	See doc b
Plastics	See doc b
Glass	See doc b
Textiles	See doc b
Other (specify)	
other - inert	
other - organic	

^(a) Specify whether total or urban population is used and the rationale for doing so.

^(b) See IPCC Guidelines (Volume 3. Reference Manual, p. 6.9).

^(c) For Parties using Tier 2 methods.

TABLE 6.B SECTORAL BACKGROUND DATA FOR WASTE
Wastewater Handling
 (Sheet 1 of 1)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND RELATED INFORMATION ⁽¹⁾				IMPLIED EMISSION FACTOR			EMISSIONS ⁽²⁾		
	Total organic product		CH ₄ recovered and/or flared		CH ₄		N ₂ O ⁽³⁾ (kg/kg DC)	CH ₄		N ₂ O ⁽³⁾ (Gg)
	Wastewater	Sludge	Wastewater	Sludge	Wastewater	Sludge		Wastewater	Sludge	
	(Gg DC ⁽¹⁾ /yr)		(Gg)		(kg/kg DC)	(kg/kg DC)	(Gg)	(Gg)	(Gg)	
Industrial Wastewater	NE	NE			0,00	0,00		NE	NE	NE
Domestic and Commercial Wastewater	NE	NE			0,00	0,00		NE	NE	NE
Other (please specify) <input type="checkbox"/>								0,00	0,00	0,00
					0,00	0,00				

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION			IMPLIED EMISSION FACTOR	EMISSIONS
	Population ⁽⁴⁾ (1000s)	Protein consumption (protein in kg/person/yr)	N fraction (kg N/kg protein)	N ₂ O (kg N ₂ O-N/kg sewage N produced)	N ₂ O (Gg)
N ₂ O from human sewage ⁽³⁾				0,00	NE

⁽¹⁾ DC - degradable organic component. DC indicators are COD (Chemical Oxygen Demand) for industrial wastewater and BOD (Biochemical Oxygen Demand) for Domestic/Commercial wastewater/sludge (IPCC Guidelines (Volume 3. Reference Manual, pp. 6.14, 6.18)).

⁽²⁾ Actual emissions (after recovery)

⁽³⁾ Parties using other methods for estimation of N₂O emissions from human sewage or wastewater treatment should provide corresponding information on methods, activity data and emission factors used in the documentation box. Use the table to provide aggregate data.

⁽⁴⁾ Specify whether total or urban population is used in the calculations and the rationale for doing so. Provide explanation in the documentation box.

Documentation box:

6 B. The Danish wastewater handling systems are believed to produce emissions of only minor importance. Basically the handling systems are considered anaerobic and thereby the CH₄ emissions to be low or negligible. Estimation and documentation of the emissions from waste water handling systems will be worked upon and included in the next submission.

Additional information

	Domestic	Industrial
Total wastewater (m ³):		
Treated wastewater (%):		

Wastewater streams:	Wastewater output (m ³)	DC (kgCOD/m ³)
Industrial wastewater		
Iron and steel		
Non-ferrous		
Fertilizers		
Food and beverage		
Paper and pulp		
Organic chemicals		
Other (specify) <input type="checkbox"/>		
DC (kg BOD/1000 person/yr)		
Domestic and Commercial		
Other <input type="checkbox"/>		

Handling systems:	Industrial wastewater treated (%)	Ind. sludge treated (%)	Domestic wastewater treated (%)	Domestic sludge treated (%)
Aerobic				
Anaerobic				
Other (specify) <input type="checkbox"/>				

SUMMARY 1.A SUMMARY REPORT FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 7A)
(Sheet 1 of 3)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	CO ₂	CH ₄	N ₂ O	HFCs ⁽¹⁾		PFCs ⁽¹⁾		SF ₆		NO _x	CO	NMVOC	SO ₂
	emissions	removals			P	A	P	A	P	A				
	(Gg)				CO ₂ equivalent (Gg)				(Gg)					
Total National Emissions and Removals	52.849,96	-653,00	272,91	27,57	1.653,48	604,64	47,88	17,89	0,01	0,00	207,85	601,79	131,56	28,54
1. Energy	51.168,46		34,32	2,52							207,40	601,79	91,82	28,54
A. Fuel Combustion	50.278,88													
Reference Approach ⁽²⁾														
Sectoral Approach ⁽²⁾	50.575,33		27,76	2,51							204,31	578,00	84,50	27,51
1. Energy Industries	25.070,37		14,94	0,79							50,91	11,33	3,96	12,72
2. Manufacturing Industries and Construction	5.739,93		1,66	0,19							26,89	17,83	3,88	7,90
3. Transport	12.119,80		3,43	1,23							86,75	333,47	53,37	2,02
4. Other Sectors	7.534,70		7,72	0,31							39,25	214,98	23,23	4,86
5. Other	110,53		0,01	0,00							0,51	0,40	0,06	0,01
B. Fugitive Emissions from Fuels	593,13		6,57	0,01							3,09	23,79	7,32	1,04
1. Solid Fuels	0,00		3,04	0,00							0,00	21,78	0,00	0,00
2. Oil and Natural Gas	593,13		3,53	0,01							3,09	2,01	7,32	1,04
2. Industrial Processes	1.569,76		0,00	3,24	1.653,48	604,64	47,88	17,89	0,01	0,00	0,45	0,00	0,54	0,00
A. Mineral Products	1.526,35		0,00	0,00							0,00	0,00	0,04	0,00
B. Chemical Industry	2,68		0,00	3,24	0,00	0,00	0,00	0,00	0,00	0,00	0,45	0,00	0,03	0,00
C. Metal Production	40,73		0,00	0,00							0,00	0,00	0,00	0,00
D. Other Production ⁽³⁾	NE										0,00	0,00	0,47	0,00
E. Production of Halocarbons and SF ₆						0,00	0,00			0,00				
F. Consumption of Halocarbons and SF ₆					1.653,48	604,64	47,88	17,89	0,01	0,00				
G. Other	0,00		0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00

P = Potential emissions based on Tier 1 approach of the IPCC Guidelines.

A = Actual emissions based on Tier 2 approach of the IPCC Guidelines.

⁽¹⁾ The emissions of HFCs and PFCs are to be expressed as CO₂ equivalent emissions. Data on disaggregated emissions of HFCs and PFCs are to be provided in Table 2(II) of this common reporting format.

⁽²⁾ For verification purposes, countries are asked to report the results of their calculations using the Reference approach and to explain any differences with the Sectoral approach. Where possible, the calculation using the Sectoral approach should be used for estimating national totals. Do not include the results of both the Reference approach and the Sectoral approach in national totals.

⁽³⁾ Other Production includes Pulp and Paper and Food and Drink Production

Note: The numbering of footnotes to all tables containing more than one sheet continue to the next sheet. Common footnotes are given only once at the first point of reference.

SUMMARY 1.A SUMMARY REPORT FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 7A)

(Sheet 2 of 3)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	CO ₂	CH ₄	N ₂ O	HFCs ⁽¹⁾		PFCs ⁽¹⁾		SF ₆		NO _x	CO	NMVOC	SO ₂
	emissions	removals			P	A	P	A	P	A				
	(Gg)				CO ₂ equivalent (Gg)				(Gg)					
3. Solvent and Other Product Use	111,75			0,00									38,01	
4. Agriculture	0,00	0,00	181,13	21,81							0,00	0,00	1,19	0,00
A. Enteric Fermentation			136,52										0,00	
B. Manure Management			44,61	1,98									0,00	
C. Rice Cultivation			0,00										0,00	
D. Agricultural Soils	⁽⁴⁾	⁽⁴⁾	0,00	19,83									1,19	
E. Prescribed Burning of Savannas			0,00	0,00							NO	NO	NO	
F. Field Burning of Agricultural Residues			0,00	0,00							0,00	0,00	0,00	
G. Other			0,00	0,00							0,00	0,00	0,00	
5. Land-Use Change and Forestry	⁽⁵⁾ 0,00	⁽⁵⁾ -653,00	0,00	0,00							0,00	0,00	0,00	0,00
A. Changes in Forest and Other Woody Biomass Stocks	⁽⁵⁾ 0,00	⁽⁵⁾ -653,00												
B. Forest and Grassland Conversion	0,00		0,00	0,00							0,00	0,00	NE	
C. Abandonment of Managed Lands	⁽⁵⁾ 0,00	⁽⁵⁾ 0,00												
D. CO ₂ Emissions and Removals from Soil	⁽⁵⁾ 0,00	⁽⁵⁾ 0,00												
E. Other	⁽⁵⁾ 0,00	⁽⁵⁾ 0,00	0,00	0,00							0,00	0,00		
6. Waste	0,00		57,46	0,00							0,00	0,00	0,00	0,00
A. Solid Waste Disposal on Land	⁽⁶⁾ 0,00		57,46									0,00	0,00	
B. Wastewater Handling			0,00	0,00							0,00	0,00	0,00	
C. Waste Incineration	⁽⁶⁾ 0,00		0,00	0,00							IE	IE	IE	IE
D. Other	0,00		0,00	0,00							0,00	0,00	0,00	0,00
7. Other (please specify)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00

⁽⁴⁾ According to the IPCC Guidelines (Volume 3. Reference Manual, pp. 4.2, 4.87), CO₂ emissions from agricultural soils are to be included under Land-Use Change and Forestry (LUCF). At the same time, the Summary Report 7A (Volume 1. Reporting Instructions, Tables.27) allows for reporting CO₂ emissions or removals from agricultural soils, either in the Agriculture sector, under D. Agricultural Soils or in the Land-Use Change and Forestry sector under D. Emissions and Removals from Soil. Parties may choose either way to report emissions or removals from this source in the common reporting format, but the way they have chosen to report should be clearly indicated, by inserting explanatory comments to the corresponding cells of Summary 1.A and Summary 1.B. Double-counting of these emissions or removals should be avoided. Parties should include these emissions or removals consistently in Table8(a) (Recalculation - Recalculated data) and Table10 (Emission trends).

⁽⁵⁾ Please do not provide an estimate of both CO₂ emissions and CO₂ removals. "Net" emissions (emissions - removals) of CO₂ should be estimated and a single number placed in either the CO₂ emissions or CO₂ removals column, as appropriate. Please note that for the purposes of reporting, the signs for uptake are always (-) and for emissions (+).

⁽⁶⁾ Note that CO₂ from Waste Disposal and Incineration source categories should only be included if it stems from non-biogenic or inorganic waste streams.

SUMMARY 1.A SUMMARY REPORT FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 7A)
(Sheet 3 of 3)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ emissions	CO ₂ removals	CH ₄	N ₂ O	HFCs		PFCs		SF ₆		NO _x	CO	NMVOC	SO ₂
					P	A	P	A	P	A				
	(Gg)					CO ₂ equivalent (Gg)					(Gg)			
Memo Items: ⁽⁷⁾														
International Bunkers	6,627,89		0,14	0,35							126,62	11,71	3,50	65,24
Aviation	2,348,44		0,04	0,08							9,47	1,75	0,37	0,08
Marine	4,279,45		0,10	0,27							117,15	9,96	3,13	65,17
Multilateral Operations	0,00		0,00	0,00							0,00	0,00	0,00	0,00
CO₂ Emissions from Biomass	7,095,49													

⁽⁷⁾ Memo Items are not included in the national totals

SUMMARY 1.B SHORT SUMMARY REPORT FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 7B)
(Sheet 1 of 1)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	CO ₂	CH ₄	N ₂ O	HFCs ⁽¹⁾		PFCs ⁽¹⁾		SF ₆		NO _x	CO	NMVOC	SO ₂
	emissions	removals			P	A	P	A	P	A				
	(Gg)				CO ₂ equivalent (Gg)				(Gg)					
Total National Emissions and Removals	52.849,96	-653,00	272,91	27,57	1.653,48	604,64	47,88	17,89	0,01	0,00	207,85	601,79	131,56	28,54
1. Energy	51.168,46		34,32	2,52							207,40	601,79	91,82	28,54
A. Fuel Combustion	Reference Approach ⁽²⁾													
	Sectoral Approach ⁽²⁾		27,76	2,51							204,31	578,00	84,50	27,51
B. Fugitive Emissions from Fuels			6,57	0,01							3,09	23,79	7,32	1,04
2. Industrial Processes	1.569,76		0,00	3,24	1.653,48	604,64	47,88	17,89	0,01	0,00	0,45	0,00	0,54	0,00
3. Solvent and Other Product Use	111,75			0,00							0,00	0,00	38,01	0,00
4. Agriculture⁽³⁾	0,00	0,00	181,13	21,81							0,00	0,00	1,19	0,00
5. Land-Use Change and Forestry⁽⁴⁾	0,00	-653,00	0,00	0,00							0,00	0,00	0,00	0,00
6. Waste	0,00		57,46	0,00							0,00	0,00	0,00	0,00
7. Other	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Memo Items:														
International Bunkers	6.627,89		0,14	0,35							126,62	11,71	3,50	65,24
Aviation	2.348,44		0,04	0,08							9,47	1,75	0,37	0,08
Marine	4.279,45		0,10	0,27							117,15	9,96	3,13	65,17
Multilateral Operations	0,00		0,00	0,00							0,00	0,00	0,00	0,00
CO₂ Emissions from Biomass	7.095,49													

P = Potential emissions based on Tier 1 approach of the IPCC Guidelines.

A = Actual emissions based on Tier 2 approach of the IPCC Guidelines.

⁽¹⁾ The emissions of HFCs and PFCs are to be expressed as CO₂ equivalent emissions. Data on disaggregated emissions of HFCs and PFCs are to be provided in Table 2(II) of this common reporting format.

⁽²⁾ For verification purposes, countries are asked to report the results of their calculations using the Reference approach and to explain any differences with the Sectoral approach in document box of Table 1.A. Where possible, the calculations using the Sectoral approach should be used for estimating national totals. Do not include the results of both the Reference approach and the Sectoral approach in national totals.

⁽³⁾ See footnote 4 to Summary 1.A

⁽⁴⁾ Please do not provide an estimate of both CO₂ emissions and CO₂ removals. "Net" emissions (emissions - removals) of CO₂ should be estimated and a single number placed in either the CO₂ emissions or CO₂ removals column, as appropriate. Please note that for the purposes of reporting, the signs for uptake are always (-) and for emissions (+).

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
(Sheet 1 of 1)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Total
	CO ₂ equivalent (Gg)						
Total (Net Emissions)⁽¹⁾	52.196,96	5.731,15	8.545,27	604,64	17,89	59,25	67.155,16
1. Energy	51.168,46	720,81	781,63				52.670,89
A. Fuel Combustion (Sectoral Approach)	50.575,33	582,88	778,41				51.936,62
1. Energy Industries	25.070,37	313,75	244,28				25.628,40
2. Manufacturing Industries and Construction	5.739,93	34,83	57,89				5.832,65
3. Transport	12.119,80	72,12	379,78				12.571,69
4. Other Sectors	7.534,70	162,08	95,13				7.791,91
5. Other	110,53	0,11	1,34				111,98
B. Fugitive Emissions from Fuels	593,13	137,92	3,22				734,27
1. Solid Fuels	0,00	63,80	0,00				63,80
2. Oil and Natural Gas	593,13	74,12	3,22				670,47
2. Industrial Processes	1.569,76	0,00	1.003,50	604,64	17,89	59,25	3.255,04
A. Mineral Products	1.526,35	0,00	0,00				1.526,35
B. Chemical Industry	2,68	0,00	1.003,50	0,00	0,00	0,00	1.006,18
C. Metal Production	40,73	0,00	0,00		0,00	21,29	62,02
D. Other Production	NE						0,00
E. Production of Halocarbons and SF ₆				0,00	0,00	0,00	0,00
F. Consumption of Halocarbons and SF ₆				604,64	17,89	37,95	660,48
G. Other	0,00	0,00	0,00	0,00	0,00	0,00	0,00
3. Solvent and Other Product Use	111,75		0,00				111,75
4. Agriculture	0,00	3.803,92	6.760,13				10.563,85
A. Enteric Fermentation		2.866,98					2.866,98
B. Manure Management		936,74	612,73				1.549,47
C. Rice Cultivation		0,00					0,00
D. Agricultural Soils ⁽²⁾		0,00	6.147,40				6.147,40
E. Prescribed Burning of Savannas		0,00	0,00				0,00
F. Field Burning of Agricultural Residues		0,00	0,00				0,00
G. Other		0,00	0,00				0,00
5. Land-Use Change and Forestry⁽¹⁾	-653,00	0,00	0,00				-653,00
6. Waste	0,00	1.206,63	0,00				1.206,63
A. Solid Waste Disposal on Land	0,00	1.206,63					1.206,63
B. Wastewater Handling		0,00	0,00				0,00
C. Waste Incineration	0,00	0,00	0,00				0,00
D. Other	0,00	0,00	0,00				0,00
7. Other (please specify)	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Memo Items:							
International Bunkers	6.627,89	2,84	109,14				6.739,88
Aviation	2.348,44	0,80	25,44				2.374,69
Marine	4.279,45	2,04	83,70				4.365,19
Multilateral Operations	0,00	0,00	0,00				0,00
CO₂ Emissions from Biomass	7.095,49						7.095,49

⁽¹⁾ For CO₂ emissions from Land-Use Change and Forestry the net emissions are to be reported. Please note that for the purposes of reporting, the signs for uptake are always (-) and for emissions (+).

⁽²⁾ See footnote 4 to Summary 1.A of this common reporting format.

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ emissions	CO ₂ removals	Net CO ₂ emissions / removals	CH ₄	N ₂ O	Total emissions
	CO ₂ equivalent (Gg)					
Land-Use Change and Forestry						
A. Changes in Forest and Other Woody Biomass Stocks	0,00	-653,00	-653,00			-653,00
B. Forest and Grassland Conversion	0,00		0,00	0,00	0,00	0,00
C. Abandonment of Managed Lands	0,00	0,00	0,00			0,00
D. CO ₂ Emissions and Removals from Soil	0,00	0,00	0,00			0,00
E. Other	0,00	0,00	0,00	0,00	0,00	0,00
Total CO₂ Equivalent Emissions from Land-Use Change and Forestry	0,00	-653,00	-653,00	0,00	0,00	-653,00

Total CO₂ Equivalent Emissions without Land-Use Change and Forestry^(a) 67.808,16

Total CO₂ Equivalent Emissions with Land-Use Change and Forestry^(a) 67.155,16

^(a) The information in these rows is requested to facilitate comparison of data, since Parties differ in the way they report emissions and removals from Land-Use Change and Forestry.

SUMMARY 3 SUMMARY REPORT FOR METHODS AND EMISSION FACTORS USED
(Sheet 1 of 2)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂		CH ₄		N ₂ O		HFCs		PFCs		SF ₆	
	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾
1. Energy												
A. Fuel Combustion	C	CS	C	CS/C	C	C						
1. Energy Industries	C	CS	C	CS/C	C	C						
2. Manufacturing Industries and Construction	C	CS	C	CS/C	C	C						
3. Transport	M/C	CS	M/C	M/C	M/C	M/C						
4. Other Sectors	C	CS	C	CS/C	C	C						
5. Other												
B. Fugitive Emissions from Fuels												
1. Solid Fuels	NO		D	D	NO							
2. Oil and Natural Gas	C	C	C	C	C	C						
2. Industrial Processes												
A. Mineral Products	CS	CS	NO		NO							
B. Chemical Industry												
C. Metal Production												
D. Other Production												
E. Production of Halocarbons and SF ₆							NO		NO		NO	
F. Consumption of Halocarbons and SF ₆							M/CS	CS	M/CS	CS	M/CS	CS
G. Other												

⁽¹⁾ Use the following notation keys to specify the method applied: D (IPCC default), RA (Reference Approach), T1 (IPCC Tier 1), T1a, T1b, T1c (IPCC Tier 1a, Tier 1b and Tier 1c, respectively), T2 (IPCC Tier 2), T3 (IPCC Tier 3), C (CORINAIR), CS (Country Specific), M (Model). If using more than one method, enumerate the relevant methods. Explanations of any modifications to the default IPCC methods, as well as information on the proper use of methods per source category where more than one method is indicated, and explanations on the country specific methods, should be provided in the documentation box of the relevant Sectoral background data table.

⁽²⁾ Use the following notation keys to specify the emission factor used: D (IPCC default), C (CORINAIR), CS (Country Specific), PS (Plant Specific), M (Model). Where a mix of emission factors has been used, use different notations in one and the same cells with further explanation in the documentation box of the relevant Sectoral background data table.

SUMMARY 3 SUMMARY REPORT FOR METHODS AND EMISSION FACTORS USED
 (Sheet 2 of 2)

Denmark
 2000
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂		CH ₄		N ₂ O		HFCs		PFCs		SF ₆	
	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾
3. Solvent and Other Product Use												
4. Agriculture												
A. Enteric Fermentation			T1/T2	CS								
B. Manure Management			T2	CS								
C. Rice Cultivation			NO									
D. Agricultural Soils	NE		NE		CS/M	CS/M						
E. Prescribed Burning of Savannas			NO									
F. Field Burning of Agricultural Residues			NO		NO							
G. Other												
5. Land-Use Change and Forestry												
A. Changes in Forest and Other Woody Biomass Stocks												
B. Forest and Grassland Conversion												
C. Abandonment of Managed Lands												
D. CO ₂ Emissions and Removals from Soil												
E. Other												
6. Waste												
A. Solid Waste Disposal on Land	NO		CS/M	CS/M								
B. Wastewater Handling			NE		NE							
C. Waste Incineration	IE		IE		IE							
D. Other												
7. Other (please specify)												

TABLE 7 OVERVIEW TABLE⁽¹⁾ FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 8A)
(Sheet 1 of 3)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂		CH ₄		N ₂ O		HFCs		PFCs		SF ₆		NO _x		CO		NMVOC		SO ₂		
	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	
Total National Emissions and Removals																					
1 Energy																					
A. Fuel Combustion Activities																					
Reference Approach	ALL	H																			
Sectoral Approach	ALL																				
1. Energy Industries	ALL	H	ALL	M	ALL	L						ALL	H	ALL	H	ALL	M	ALL	H		
2. Manufacturing Industries and Construction	ALL	H	ALL	M	ALL	L						ALL	H	ALL	H	ALL	M	ALL	H		
3. Transport	ALL	H	ALL	M	ALL	L						ALL	H	ALL	H	ALL	H	ALL	H		
4. Other Sectors	ALL	H	ALL	M	ALL	L						ALL	H	ALL	H	ALL	M	ALL	H		
5. Other																					
B. Fugitive Emissions from Fuels																					
1. Solid Fuels	NO		ALL	L																	
2. Oil and Natural Gas	ALL	L	ALL	L																	
2 Industrial Processes																					
A. Mineral Products	ALL	M																			
B. Chemical Industry																					
C. Metal Production																					
D. Other Production																					
E. Production of Halocarbons and SF ₆							NO		NO		NO										

⁽¹⁾ This table is intended to be used by Parties to summarize their own assessment of completeness (e.g. partial, full estimate, not estimated) and quality (high, medium, low) of major source/sink inventory estimates. The latter could be understood as a quality assessment of the uncertainty of the estimates. This table might change once the IPCC completes its work on managing uncertainties of GHG inventories. The title of the table was kept for consistency with the current table in the IPCC Guidelines.

Note: To fill in the table use the notation key as given in the IPCC Guidelines (Volume 1. Reporting Instructions, Tables. 37).

TABLE 7 OVERVIEW TABLE FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 8A)
(Sheet 2 of 3)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂		CH ₄		N ₂ O		HFCs		PFCs		SF ₆		NO _x		CO		NMVOC		SO ₂		
	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	
2 Industrial Processes (continued)																					
F. Consumption of Halocarbons and SF ₆																					
Potential ⁽²⁾							ALL	M	ALL	M	ALL	M									
Actual ⁽³⁾							ALL	M	ALL	M	ALL	M									
G. Other																					
3 Solvent and Other Product Use																					
4 Agriculture																					
A. Enteric Fermentation			ALL	H																	
B. Manure Management			ALL	M	ALL	M												NE			
C. Rice Cultivation			NO															NO			
D. Agricultural Soils	NE		NE		ALL	M												ALL	L		
E. Prescribed Burning of Savannas			NO		NO								NO		NO			NO		NO	
F. Field Burning of Agricultural Residues			NO		NO								NO		NO			NO		NO	
G. Other																					
5 Land-Use Change and Forestry																					
A. Changes in Forest and Other Woody Biomass Stocks																					
B. Forest and Grassland Conversion																					

⁽²⁾ Potential emissions based on Tier 1 approach of the IPCC Guidelines.

⁽³⁾ Actual emissions based on Tier 2 approach of the IPCC Guidelines.

TABLE 7 OVERVIEW TABLE FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 8A)
(Sheet 3 of 3)

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂		CH ₄		N ₂ O		HFCs		PFCs		SF ₆		NO _x		CO		NMVOC		SO ₂		
	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	
5 Land-Use Change and Forestry (continued)																					
C. Abandonment of Managed Lands																					
D. CO ₂ Emissions and Removals from Soil																					
E. Other																					
6 Waste																					
A. Solid Waste Disposal on Land			ALL	M											NO		NO				
B. Wastewater Handling			NE		NE								NE		NE		NE				
C. Waste Incineration			IE										IE		IE		IE				
D. Other																					
7 Other (please specify)																					
Memo Items:																					
International Bunkers																					
Aviation	ALL	H	ALL	L	ALL	L							ALL	H	ALL	H	ALL	H	ALL	H	H
Marine	ALL	H	ALL	L	ALL	L							ALL	H	ALL	H	ALL	H	ALL	H	H
Multilateral Operations																					
CO ₂ Emissions from Biomass																					

TABLE 8(a) RECALCULATION - RECALCULATED DATA

Recalculated
(Sheet 1 of 2)

year: 2004

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO2			CH4			N2O		
	Previous submission	Latest submission	Difference(1)	Previous submission	Latest submission	Difference(1)	Previous submission	Latest submission	Difference(1)
	CO2 equivalent (Gg)		(%)	CO2 equivalent (Gg)		(%)	CO2 equivalent (Gg)		(%)
Total National Emissions and Removals	49,246.82	52,196.96	5.99	5,535.07	5,731.15	3.54	9,089.58	8,545.27	-5.99
1. Energy	51,199.07	51,168.46	-0.06	762.81	720.81	-5.51	796.60	781.63	-1.88
1.A. Fuel Combustion Activities	50,605.87	50,575.33	-0.06	624.88	582.88	-6.72	793.38	778.41	-1.89
1.A.1. Energy Industries	25,120.95	25,070.37	-0.20	353.87	313.75	-11.34	262.85	244.28	-7.06
1.A.2. Manufacturing Industries and Construction	5,823.11	5,739.93	-1.43	38.16	34.83	-8.72	56.61	57.89	2.26
1.A.3. Transport	12,046.29	12,119.80	0.61	71.11	72.12	1.41	379.22	379.78	0.15
1.A.4. Other Sectors	7,504.99	7,534.70	0.40	161.63	162.08	0.28	93.37	95.13	1.88
1.A.5. Other	110.53	110.53	0.00	0.11	0.11	0.00	1.34	1.34	0.00
1.B. Fugitive Emissions from Fuels	593.20	593.13	-0.01	137.92	137.92	0.00	3.22	3.22	0.00
1.B.1. Solid fuel	0.00	0.00	0.00	63.80	63.80	0.00	0.00	0.00	0.00
1.B.2. Oil and Natural Gas	593.20	593.13	-0.01	74.12	74.12	0.00	3.22	3.22	0.00
2. Industrial Processes	1,453.00	1,569.76	8.04	0.00	0.00	0.00	0.00	1,003.50	0.00
2.A. Mineral Products	1,453.00	1,526.35	5.05	0.00	0.00	0.00	0.00	0.00	0.00
2.B. Chemical Industry	0.00	2.68	0.00	0.00	0.00	0.00	0.00	1,003.50	0.00
2.C. Metal Production	0.00	40.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.D. Other Production	0.00	NE	0.00						
2.G. Other	0.00	0.00	0.00			0.00			0.00
3. Solvent and Other Product Use	111.75	111.75	0.00						0.00
4. Agriculture	0.00	0.00	0.00	3,575.26	3,803.72	6.39	8,292.98	6,760.13	-18.48
4.A. Enteric Fermentation				2,714.57	2,866.98	5.61			
4.B. Manure Management				860.70	936.74	8.84	439.93	612.73	39.28
4.C. Rice Cultivation				0.00	0.00	0.00			
4.D. Agricultural Soils (2)			0.00	0.00	0.00	0.00	7,853.05	6,147.40	-21.72
4.E. Prescribed Burning of Savannas				0.00	0.00	0.00	0.00	0.00	0.00
4.F. Field Burning of Agricultural Residues				0.00	0.00	0.00	0.00	0.00	0.00
4.G. Other				0.00	0.00	0.00	0.00	0.00	0.00
5. Land-Use Change and Forestry (net)	-3,517.00	-653.00	-81.43	0.00	0.00	0.00	0.00	0.00	0.00
5.A. Changes in Forest and Other Woody Biomass Stocks	-3,517.00	-653.00	-81.43						
5.B. Forest and Grassland Conversion			0.00			0.00			0.00
5.C. Abandonment of Managed Lands			0.00						
5.D. CO2 Emissions and Removals from Soil			0.00						
5.E. Other			0.00			0.00			0.00

(1) Estimate the percentage change due to recalculation with respect to the previous submission (Percentage change = 100% x [(LS-PS)/PS], where LS = Latest submission and PS = Previous submission.

All cases of recalculation of the estimate of the source/sink category, should be addressed and explained in Table 8(b) of this common reporting format.

(2) See footnote 4 to Summary 1.A of this common reporting format.

TABLE 8(a) RECALCULATION - RECALCULATED DATA

Recalculated
(Sheet 2 of 2)

year: 2002

Denmark
2000
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO2			CH4			N2O		
	Previous submission	Latest submission	Difference(1)	Previous submission	Latest submission	Difference(1)	Previous submission	Latest submission	Difference(1)
	CO2 equivalent (Gg)		(%)	CO2 equivalent (Gg)		(%)	CO2 equivalent (Gg)		(%)
6. Waste	0,00	0,00	0,00	1.197,00	1.206,63	0,80	0,00	0,00	0,00
6.A. Solid Waste Disposal on Land	0,00	0,00	0,00	1.197,00	1.206,63	0,80			
6.B. Wastewater Handling				0,00	0,00	0,00	0,00	0,00	0,00
6.C. Waste Incineration	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
6.D. Other	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
7. Other (please specify)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
			0,00			0,00			0,00
Memo Items:									
International Bunkers	6.629,46	6.627,89	-0,02	2,84	2,84	-0,03	109,17	109,14	-0,03
Multilateral Operations	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
CO2 Emissions from Biomass	7.000,55	7.095,49	1,36						

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	HFCs			PFCs			SF6		
	Previous submission	Latest submission	Difference(1)	Previous submission	Latest submission	Difference(1)	Previous submission	Latest submission	Difference(1)
	CO2 equivalent (Gg)		(%)	CO2 equivalent (Gg)		(%)	CO2 equivalent (Gg)		(%)
Total Actual Emissions	705,02	604,64	-14,24	28,30	17,89	-36,79	59,25	59,25	0,00
2.C.3. Aluminium Production				0,00	0,00	0,00	21,29	21,29	0,00
2.E. Production of Halocarbons and SF6	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
2.F. Consumption of Halocarbons and SF6	705,02	604,64	-14,24	28,30	17,89	-36,79	37,95	37,95	0,00
Other	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Potential Emissions from Consumption of HFCs/PFCs and SF6	1.797,06	1.653,48		45,99	47,88		194,28	194,28	

	Previous submission	Latest submission	Difference(1)
	CO2 equivalent (Gg)		(%)
Total CO2 Equivalent Emissions with Land-Use Change and Forestry (3)	64.664,04	67.155,16	3,85
Total CO2 Equivalent Emissions without Land-Use Change and Forestry (3)	68.181,04	67.808,16	-0,55

(3) The information in these rows is requested to facilitate comparison of data, since Parties differ in the way they report emissions and removals from Land-Use Change and Forestry.

TABLE 8(b) RECALCULATION - EXPLANATORY INFORMATION
(Sheet 1 of 1)

Denmark
2000
2004, May 19

Specify the sector and source/sink category ⁽¹⁾ where changes in estimates have occurred:	GHG	RECALCULATION DUE TO			Addition/removal/ replacement of source/sink categories	
		CHANGES IN:				
		Methods ⁽²⁾	Emission factors ⁽²⁾	Activity data ⁽²⁾		
1.A.1-3	Energy	CO2, CH4, N2O	Fuel Consumption rates have been recalculated as a result of recalculation of off road machinery. Emission factors for combined heat and power plants have been improved based on new measurements	Yes	Yes	
2B	Chemical industry	CO2, N2O				Addition of CO2 from production of catalysts and NPK-fertilisers and N2O from production of nitric acid
2C	Metal industry	CO2				Addition of CO2 from use of metallurgical coke at steelwork
1.A.4.b	Residential	CO2, CH4, N2O	A revision of the model estimating the fuel use household and gardening machinery has been made. For further information see the Danish NIR report.	No changes in background emission factors. The aggregated emission factors changes due to a change in fuel distribution	Yes	
1.A.4.c	Agriculture/Forestry/Fisheries	CO2, CH4, N2O	Some of the diesel fuel used by fishing vessels is transferred to the sector Navigation (small boats). A revision of the model estimating the fuel use by agricultural and forestry machinery has been made. For further information see the Danish NIR report.	No changes in background emission factors. The aggregated emission factors changes due to a change in fuel distribution	Yes	
1.A.3.d	Navigation	CO2, CH4, N2O	The fuel used by small boats and pleasurecrafts has been revised, and is now taken from the fishery sector in the Danish fuel sale statistics. For further information see the Danish NIR report.	No changes in background emission factors. The aggregated emission factors changes due to a change in fuel distribution	Yes	
1.A.3.c	Railways	CH4	Updated CH4 emission factors for diesel are used based on real emission measurements carried out by the Danish Railways. For gasoline the minor amount of fuel used by railways is transferred to road transport.	Yes	Yes	
2A	Mineral products	CO2			The activity data has been changed from cement to total cement equivalents	Addition of CO2 from production of glass
2B	Chemical industry	CO2, N2O				Addition of CO2 from production of catalysts and NPK-fertilisers and N2O from production of nitric acid
2C	Metal industry	CO2				Addition of CO2 from use of metallurgical coke at steelwork
2F	Consumption of Halocarbons and SF6	HFCs and PFC	Revision of methodology as part of a full revision for the whole time-series	Yes	Yes	
4	Agriculture	CH4	The revised CH4 emission from both enteric fermentation and manure management reflects changes in fodder conditions and stable systems for each year. The emission factor for all animal categories is based on tier 2 approach as given in IPPC Guidelines.	Yes	Yes	
4	Agriculture	N2O	The most important changes in the N2O emission is due to recalculation made by the Danish Institute of Agricultural Sciences of N-leaching and recalculation of emission from crop residue.	Yes	Yes	
6	Waste	CH4	The emission estimates changed due to adjustments of the waste amounts used in the model.	Yes	Yes	

⁽¹⁾ Enter the identification code of the source/sink category (e.g. 1.B.1) in the first column and the name of the category (e.g. Fugitive Emissions from Solid Fuels) in the second column of the table (see Table 8(a)).

⁽²⁾ Explain changes in methods, emission factors and activity data that have resulted in recalculation of the estimate of the source/sink as indicated in Table 8(a). Include relevant changes in the assumptions and coefficients under the "Methods" column.

Documentation box: Use the documentation box to report the justifications of the changes as to improvements in the accuracy, completeness and consistency of the inventory

TABLE 9 COMPLETENESS
(Sheet 1 of 2)

Denmark
2000
2004, May 19

Sources and sinks not reported (NE) ⁽¹⁾				
GHG	Sector ⁽²⁾	Source/sink category ⁽²⁾	Explanation	
CO ₂	Waste	Wastewater handling	Wastewater handling systems are considered to produce only negligible emissions.	
	2. Industrial Processes	Asphalt roofing and road paving	An inventory is under development	
	2. Industrial Processes	Limestone, dolomite and soda ash use	At present the emissions are included in glass production and it will be investigated whether a more detailed inventory can be established	
CH ₄	Waste	Wastewater handling	Wastewater handling systems are considered to produce only minor emissions, to be investigated	
	Agriculture, Enteric fermentation - table 4s1 + table 4.A	Poultry and fur farming	The methane conversion factor for poultry and fur farming is not estimated. There is no default value recommended in IPCC (table A-4 in GPG)	
	Agricultural soils	Direct soil emissions	The CH ₄ emission from manure storage in the field is not estimated	
	Agricultural soils	Indirect emissions	The CH ₄ emission from cultivation of organogenic soil is not estimated	
N ₂ O	Waste	Wastewater handling	Wastewater handling systems are considered to produce only minor emissions, to be investigated	
HFCS				
PFCs				
SF ₆				
Sources and sinks reported elsewhere (IE) ⁽³⁾				
GHG	Source/sink category	Allocation as per IPCC Guidelines	Allocation used by the Party	Explanation
CO ₂	Waste Incineration non biogenic	6.C	1.A1a	Waste Incineration plants are used for energy and heat production and are included in energy statistics
	1A2, Energy, Fuel combustion, Manufacturing industries and construction	1A2a-e	1A2f	Danish energy statistics states energy consumption of manufacturing industry as a whole. Thus all energy consumption of 1A2 is included in 1A2f.
CH ₄	Waste Incineration non biogenic	6.C	1.A1a	Waste Incineration plants are used for energy and heat production and are included in energy statistics
	1A2, Energy, Fuel combustion, Manufacturing industries and construction	1A2a-e	1A2f	Danish energy statistics states energy consumption of manufacturing industry as a whole. Thus all energy consumption of 1A2 is included in 1A2f.
	Agricultural soils, animal production	4s2	4s1	CH ₄ emission calculated in 4s1 under B Manure Management includes emission from animal on grass
N ₂ O	Waste Incineration non biogenic	6.C	1.A1a	Waste Incineration plants are used for energy and heat production and are included in energy statistics
	1A2, Energy, Fuel combustion, Manufacturing industries and construction	1A2a-e	1A2f	Danish energy statistics states energy consumption of manufacturing industry as a whole. Thus all energy consumption of 1A2 is included in 1A2f.
HFCS				
PFCs				
SF ₆				

⁽¹⁾ Please, clearly indicate sources and sinks which are considered in the IPCC Guidelines but are not considered in the submitted inventory. Explain the reason for excluding these sources and sinks, in order to avoid arbitrary interpretations. An entry should be made for each source/sink category for which the indicator "NE" is entered in the sectoral tables.

⁽²⁾ Indicate omitted source/sink following the IPCC source/sink category structure (e.g. sector: Waste, source category: Wastewater Handling).

⁽³⁾ Please clearly indicate sources and sinks in the submitted inventory that are allocated to a sector other than that indicated by the IPCC Guidelines. Show the sector indicated in the IPCC Guidelines and the sector to which the source or sink is allocated in the submitted inventory. Explain the reason for reporting these sources and sinks in a different sector. An entry should be made for each source/sink for which the indicator "IE" is used in the sectoral tables.

TABLE 9 COMPLETENESS
(Sheet 2 of 2)

Denmark
 2000
 2004, May 19

Additional GHG emissions reported ⁽⁴⁾						
GHG	Source category	Emissions (Gg)	Estimated GWP value (100-year horizon)	Emissions CO ₂ equivalent (Gg)	Reference to the data source of GWP value	Explanation

⁽⁴⁾ Parties are encouraged to provide information on emissions of greenhouse gases whose GWP values have not yet been agreed upon by the COP. Please include such gases in this table if they are considered in the submitted inventory. Provide additional information on the estimation methods used.

TABLE 11 CHECK LIST OF REPORTED INVENTORY INFORMATION ⁽¹⁾							
Party: Denmark			Year: 2000				
Contact info:	Focal point for national GHG inventories:	Jytte Boll Illerup, Danish National Environmental Research Institute					
	Address:	P.O. Box 358, Department of Policy Analysis, DK-4000 Roskilde					
	Telephone:	+ 45 46 30 12 89	Fax:	+ 45 46 30 12 12	E-mail:	jbi@dmu.dk	
	Main institution preparing the inventory:	Danish National Environmental Research Institute, Ministry of the Environment					
General info:	Date of submission:	15-apr-04					
	Base years:	1990	PFCs, HFCs, SF ₆ :		1995		
	Year covered in the submission:	1990-2002					
	Gases covered:	CO ₂ , CH ₄ , N ₂ O, NO _x , CO, NMVOC, SO ₂ , HFCs, PFCs, SF ₆					
	Omissions in geographic coverage:						
Tables:		Energy	Ind. Processes	Solvent Use	LUCF	Agriculture	Waste
	Sectoral report tables:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	Sectoral background data tables:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	Summary 1 (IPCC Summary tables):	IPCC Table 7A:		<input checked="" type="checkbox"/>	IPCC Table 7B:		<input type="checkbox"/>
	Summary 2 (CO ₂ equivalent emissions):			<input checked="" type="checkbox"/>			
	Summary 3 (Methods/Emission factors):			<input checked="" type="checkbox"/>			
	Uncertainty:	IPCC Table 8A:		<input type="checkbox"/>	National information:		<input checked="" type="checkbox"/>
	Recalculation tables:			<input checked="" type="checkbox"/>			
Completeness table:			<input checked="" type="checkbox"/>				
Trend table:			<input type="checkbox"/>				
CO₂	Comparison of CO ₂ from fuel combustion:	Worksheet 1-1		Percentage of difference		Explanation of differences	
		<input checked="" type="checkbox"/>		0,47		<input checked="" type="checkbox"/>	
Recalculation:		Energy	Ind. Processes	Solvent Use	LUCF	Agriculture	Waste
	CO ₂	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	CH ₄	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	N ₂ O	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	HFCs, PFCs, SF ₆		<input checked="" type="checkbox"/>				
	Explanations:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	Recalculation tables for all recalculated years			<input checked="" type="checkbox"/>			
Full CRF for the recalculated base year			<input checked="" type="checkbox"/>				
HFCs, PFCs, SF₆:		HFCs		PFCs		SF ₆	
	Disaggregation by species:	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			
	Production of Halocarbons/SF ₆ :	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	
	Consumption of Halocarbons/SF ₆ :	Actual	Potential	Actual	Potential	Actual	Potential
	Potential/Actual emission ratio:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	2,73		2,68		5,12		
Reference to National Inventory Report and/or national inventory web site: NIR2004							

CRF - Common Reporting Format.
LUCF - Land-Use Change and Forestry.

⁽¹⁾ For each omission, give an explanation for the reasons by inserting a comment to the corresponding cell.

Annual emission inventories

2001





TABLE 1 SECTORAL REPORT FOR ENERGY
(Sheet 1 of 2)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	CH ₄	N ₂ O	NO _x	CO	NMVOC	SO ₂
	(Gg)						
Total Energy	52,786,53	36,06	2,62	202,74	602,68	86,41	25,97
A. Fuel Combustion Activities (Sectoral Approach)	52,153,25	29,07	2,61	199,41	577,01	79,66	25,25
1. Energy Industries	26,377,01	16,18	0,84	51,52	12,37	4,30	11,00
a. Public Electricity and Heat Production	23,970,62	16,02	0,78	43,71	11,40	4,25	10,39
b. Petroleum Refining	996,44	0,00	0,03	1,72	0,28	0,01	0,60
c. Manufacture of Solid Fuels and Other Energy Industries	1,409,95	0,16	0,02	6,09	0,69	0,05	0,01
2. Manufacturing Industries and Construction	5,759,67	1,73	0,19	26,39	16,92	3,85	7,84
a. Iron and Steel	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE	NO/IE
b. Non-Ferrous Metals	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE	NO/IE
c. Chemicals	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE	NO/IE
d. Pulp, Paper and Print	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE	NO/IE
e. Food Processing, Beverages and Tobacco	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE	NO/IE
f. Other (<i>please specify</i>)	5,759,67	1,73	0,19	26,39	16,92	3,85	7,84
Manufacturing Industries and Construction (a,b,c,d,e,f), incl. industry mobile sources and machinery				26,39	16,92	3,85	7,84
3. Transport	12,148,65	3,39	1,27	82,15	323,95	48,76	1,76
a. Civil Aviation	166,74	0,01	0,01	0,78	0,89	0,16	0,01
b. Road Transportation	11,272,98	3,26	1,23	70,35	302,54	37,03	0,35
c. Railways	211,18	0,01	0,01	3,40	0,64	0,25	0,01
d. Navigation	497,75	0,12	0,03	7,63	19,89	11,33	1,39
e. Other Transportation (<i>please specify</i>)	0,00	0,00	0,00	0,00	0,00	0,00	0,00

TABLE 1 SECTORAL REPORT FOR ENERGY
(Sheet 2 of 2)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	CH ₄	N ₂ O	NO _x	CO	NM VOC	SO ₂
	(Gg)						
4. Other Sectors	7.771,04	7,75	0,31	38,74	223,46	22,66	4,66
a. Commercial/Institutional	820,39	0,88	0,02	1,05	0,84	0,54	0,25
b. Residential	4.311,54	4,75	0,17	5,37	198,94	15,44	1,68
c. Agriculture/Forestry/Fisheries	2.639,10	2,12	0,12	32,31	23,68	6,68	2,72
5. Other (please specify) ⁽¹⁾	96,87	0,01	0,01	0,61	0,30	0,07	0,00
a. Stationary 	0,00	0,00	0,00	0,00	0,00	0,00	0,00
b. Mobile 	96,87	0,01	0,01	0,61	0,30	0,07	0,00
Emissions from military combustion of fuels	96,87	0,01	0,01	0,61	0,30	0,07	0,00
B. Fugitive Emissions from Fuels	633,28	7,00	0,01	3,33	25,68	6,75	0,72
1. Solid Fuels	0,00	3,28	0,00	0,00	23,51	0,00	0,00
a. Coal Mining	0,00	0,00	NO	NO	NO	NO	
b. Solid Fuel Transformation	NO	NO	NO	NO	NO	NO	NO
c. Other (please specify) 	0,00	3,28	0,00	0,00	23,51	0,00	0,00
Storage of solid fluid					23,51		
2. Oil and Natural Gas	633,28	3,72	0,01	3,33	2,17	6,75	0,72
a. Oil	0,00	0,04		NO	NO	5,37	0,67
b. Natural Gas	0,00	1,92				0,44	0,00
c. Venting and Flaring	633,28	1,76	0,01	3,33	2,17	0,95	0,05
Venting	0,00	0,00					0,05
Flaring	633,28	1,76	0,01	3,33	2,17	0,95	0,00
d. Other (please specify) 	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Memo Items: ⁽²⁾							
International Bunkers	5.984,55	0,12	0,31	108,32	10,15	3,02	54,44
Aviation	2.379,71	0,04	0,08	9,60	1,75	0,38	0,08
Marine	3.604,83	0,08	0,23	98,72	8,40	2,64	54,37
Multilateral Operations	0,00	0,00	0,00				
CO₂ Emissions from Biomass	7.686,61						

⁽¹⁾ Include military fuel use under this category

⁽²⁾ Please do not include in energy totals

TABLE 1.A(a) SECTORAL BACKGROUND DATA FOR ENERGY
Fuel Combustion Activities - Sectoral Approach
(Sheet 1 of 4)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	AGGREGATE ACTIVITY DATA		IMPLIED EMISSION FACTORS ⁽²⁾			EMISSIONS		
	Consumption		CO ₂	CH ₄	N ₂ O	CO ₂	CH ₄	N ₂ O
	(TJ)	⁽¹⁾	(t/TJ)	(kg/TJ)	(kg/TJ)	(Gg)	(Gg)	(Gg)
I.A. Fuel Combustion	769,013,77	NCV				52,153,25	29,07	2,61
Liquid Fuels	320,771,67	NCV	74,06	12,56	5,12	23,755,69	4,03	1,64
Solid Fuels	175,451,13	NCV	95,00	2,38	3,00	16,667,86	0,42	0,53
Gaseous Fuels	193,449,63	NCV	57,25	98,69	1,25	11,074,99	19,09	0,24
Biomass	78,337,80	NCV	98,12	69,19	2,57 ⁽³⁾	7,686,61	5,42	0,20
Other Fuels	1,003,55	NCV	652,39	107,93	0,53	654,71	0,11	0,00
I.A.I. Energy Industries	375,872,76	NCV				26,377,01	16,18	0,84
Liquid Fuels	57,509,54	NCV	73,11	2,11	2,00	4,204,39	0,12	0,11
Solid Fuels	163,987,25	NCV	95,00	1,50	3,00	15,578,79	0,25	0,49
Gaseous Fuels	105,303,42	NCV	57,25	142,35	1,37	6,028,62	14,99	0,14
Biomass	49,072,55	NCV	96,43	16,84	1,79 ⁽³⁾	4,731,86	0,83	0,09
Other Fuels	0,00	NCV	0,00	0,00	0,00	565,21	0,00	0,00
a. Public Electricity and Heat Production	334,239,03	NCV				23,970,62	16,02	0,78
Liquid Fuels	40,532,46	NCV	79,15	2,93	2,00	3,207,95	0,12	0,08
Solid Fuels	163,987,25	NCV	95,00	1,50	3,00	15,578,79	0,25	0,49
Gaseous Fuels	80,675,39	NCV	57,25	183,91	1,48	4,618,67	14,84	0,12
Biomass	49,043,92	NCV	96,43	16,66	1,80 ⁽³⁾	4,729,46	0,82	0,09
Other Fuels	0,00	IE	0,00	0,00	0,00	565,21	IE	IE
b. Petroleum Refining	16,977,08	NCV				996,44	0,00	0,03
Liquid Fuels	16,977,08	NCV	58,69	0,15	2,00	996,44	0,00	0,03
Solid Fuels	0,00	NCV	0,00	0,00	0,00	NO	NO	NO
Gaseous Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Biomass	0,00	NCV	0,00	0,00	0,00 ⁽³⁾	NO	NO	NO
Other Fuels	0,00	NCV	0,00	0,00	0,00	NO	NO	NO
c. Manufacture of Solid Fuels and Other Energy Industries	24,656,65	NCV				1,409,95	0,16	0,02
Liquid Fuels	0,00	NCV	0,00	0,00	0,00			
Solid Fuels	0,00	NCV	0,00	0,00	0,00	NO	NO	NO
Gaseous Fuels	24,628,03	NCV	57,25	6,21	1,01	1,409,95	0,15	0,02
Biomass	28,63	NCV	83,60	323,02	0,49 ⁽³⁾	2,39	0,01	0,00
Other Fuels	0,00	NCV	0,00	0,00	0,00	NO	NO	NO

⁽¹⁾ Activity data should be calculated using net calorific values (NCV) as specified by the IPCC Guidelines. If gross calorific values (GCV) were used, please indicate this by replacing "NCV" with "GCV" in this column.

⁽²⁾ Accurate estimation of CH₄ and N₂O emissions depends on combustion conditions, technology, and emission control policy, as well as fuel characteristics. Therefore, caution should be used when comparing the implied emission factors.

⁽³⁾ Carbon dioxide emissions from biomass are reported under Memo Items. The content of the cells is not included in the totals.

Note: For the coverage of fuel categories, please refer to the IPCC Guidelines (Volume 1. Reporting Instructions - Common Reporting Framework, section 1.2, p. 1.19). If some derived gases (e.g. gas work gas, coke oven gas, blast gas, oxygen steel furnace gas, etc.) are considered, Parties should provide information on the allocation of these derived gases under the above fuel categories (liquid, solid, gaseous, biomass, other fuels) in the documentation box at the end of sheet 4 of this table.

TABLE 1.A(a) SECTORAL BACKGROUND DATA FOR ENERGY
Fuel Combustion Activities - Sectoral Approach
(Sheet 2 of 4)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	AGGREGATE ACTIVITY DATA		IMPLIED EMISSION FACTORS ⁽²⁾			EMISSIONS		
	Consumption		CO ₂	CH ₄	N ₂ O	CO ₂	CH ₄	N ₂ O
	(TJ)	⁽¹⁾	(t/TJ)	(kg/TJ)	(kg/TJ)	(Gg)	(Gg)	(Gg)
1.A.2 Manufacturing Industries and Construction	89,445,53	NCV				5,759,67	1,73	0,19
Liquid Fuels	29,298,92	NCV	79,25	10,00	2,65	2,321,89	0,29	0,08
Solid Fuels	10,181,17	NCV	95,00	15,00	3,00	967,21	0,15	0,03
Gaseous Fuels	42,909,54	NCV	57,25	25,07	1,18	2,456,57	1,08	0,05
Biomass	7,055,91	NCV	100,87	29,71	3,96 ⁽³⁾	711,70	0,21	0,03
Other Fuels	0,00	NCV	0,00	0,00	0,00	14,00	0,00	0,00
a. Iron and Steel	0,00	NCV				0,00	0,00	0,00
Liquid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Solid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Gaseous Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Biomass	NO/IE	NCV	0,00	0,00	0,00 ⁽³⁾	NO/IE	NO/IE	NO/IE
Other Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
b. Non-Ferrous Metals	0,00	NCV				0,00	0,00	0,00
Liquid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Solid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Gaseous Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Biomass	NO/IE	NCV	0,00	0,00	0,00 ⁽³⁾	NO/IE	NO/IE	NO/IE
Other Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
c. Chemicals	0,00	NCV				0,00	0,00	0,00
Liquid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Solid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Gaseous Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Biomass	NO/IE	NCV	0,00	0,00	0,00 ⁽³⁾	NO/IE	NO/IE	NO/IE
Other Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
d. Pulp, Paper and Print	0,00	NCV				0,00	0,00	0,00
Liquid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Solid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Gaseous Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Biomass	NO/IE	NCV	0,00	0,00	0,00 ⁽³⁾	NO/IE	NO/IE	NO/IE
Other Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
e. Food Processing, Beverages and Tobacco	0,00	NCV				0,00	0,00	0,00
Liquid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Solid Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Gaseous Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
Biomass	NO/IE	NCV	0,00	0,00	0,00 ⁽³⁾	NO/IE	NO/IE	NO/IE
Other Fuels	NO/IE	NCV	0,00	0,00	0,00	NO/IE	NO/IE	NO/IE
f. Other (please specify)	89,445,53	NCV				5,759,67	1,73	0,19
Liquid Fuels	29,298,92	NCV	79,25	10,00	2,65	2,321,89	0,29	0,08
Solid Fuels	10,181,17	NCV	95,00	15,00	3,00	967,21	0,15	0,03
Gaseous Fuels	42,909,54	NCV	57,25	25,07	1,18	2,456,57	1,08	0,05
Biomass	7,055,91	NCV	100,87	29,71	3,96 ⁽³⁾	711,70	0,21	0,03
Other Fuels	0,00	NCV	0,00	0,00	0,00	14,00	0,00	0,00

TABLE 1.A(a) SECTORAL BACKGROUND DATA FOR ENERGY
Fuel Combustion Activities - Sectoral Approach
(Sheet 3 of 4)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	AGGREGATE ACTIVITY DATA		IMPLIED EMISSION FACTORS ⁽²⁾			EMISSIONS		
	Consumption		CO ₂	CH ₄	N ₂ O	CO ₂	CH ₄	N ₂ O
	(TJ)	⁽¹⁾	(t/TJ)	(kg/TJ)	(kg/TJ)	(Gg)	(Gg)	(Gg)
1.A.3 Transport	165,279,49	NCV				12,148,65	3,39	1,27
Gasoline	84,848,37	NCV	72,97	34,52	10,41	6,191,72	2,93	0,88
Diesel	79,427,57	NCV	74,08	4,50	4,86	5,883,69	0,36	0,39
Natural Gas	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Solid Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Biomass	0,00	NCV	0,00	0,00	0,00 ⁽³⁾	0,00	0,00	0,00
Other Fuels	1,003,55	NCV	72,98	107,93	0,53	73,24	0,11	0,00
a. Civil Aviation	2,314,43	NCV				166,74	0,01	0,01
Aviation Gasoline	99,46	NCV	73,00	21,90	2,00	7,26	0,00	0,00
Jet Kerosene	2,214,97	NCV	72,00	1,54	3,54	159,48	0,00	0,01
b. Road Transportation	153,453,09	NCV				11,272,98	3,26	1,23
Gasoline	82,533,94	NCV	73,00	35,42	10,60	6,024,98	2,92	0,88
Diesel Oil	70,917,18	NCV	74,00	4,73	5,00	5,247,87	0,34	0,35
Natural Gas	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Biomass	0,00	NCV	0,00	0,00	0,00 ⁽³⁾	0,00	0,00	0,00
Other Fuels <i>(please specify)</i>	1,97	NCV				0,13	0,00	0,00
	1,97	NCV	65,00	24,31	5,57	0,13	0,00	0,00
c. Railways	2,853,84	NCV				211,18	0,01	0,01
Solid Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Liquid Fuels	2,853,84	NCV	74,00	3,34	2,04	211,18	0,01	0,01
Other Fuels <i>(please specify)</i>	0,00	NCV				0,00	0,00	0,00
	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
d. Navigation	6,658,12	NCV				497,75	0,12	0,03
Coal	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Residual Oil	1,513,16	NCV	78,00	1,76	4,90	118,03	0,00	0,01
Gas/Diesel Oil	4,143,40	NCV	74,00	2,27	4,34	306,61	0,01	0,02
Other Fuels <i>(please specify)</i>	1,001,57	NCV				73,11	0,11	0,00
	1,001,57	NCV	73,00	108,10	0,52	73,11	0,11	0,00
e. Other Transportation	0,00	NCV				0,00	0,00	0,00
Liquid Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Solid Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Gaseous Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00

TABLE 1.A(a) SECTORAL BACKGROUND DATA FOR ENERGY
Fuel Combustion Activities - Sectoral Approach
(Sheet 4 of 4)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	AGGREGATE ACTIVITY DATA		IMPLIED EMISSION FACTORS ⁽²⁾			EMISSIONS		
	Consumption		CO ₂	CH ₄	N ₂ O	CO ₂	CH ₄	N ₂ O
	(TJ)	⁽¹⁾	(t/TJ)	(kg/TJ)	(kg/TJ)	(Gg)	(Gg)	(Gg)
1.A.4 Other Sectors	137,095,21	NCV				7,771,04	7,75	0,31
Liquid Fuels	68,366,49	NCV	73,97	4,70	2,57	5,057,13	0,32	0,18
Solid Fuels	1,282,71	NCV	95,00	15,00	3,00	121,86	0,02	0,00
Gaseous Fuels	45,236,67	NCV	57,25	66,90	1,04	2,589,80	3,03	0,05
Biomass	22,209,34	NCV	101,00	197,41	3,85 ⁽³⁾	2,243,05	4,38	0,09
Other Fuels	0,00	NCV	0,00	0,00	0,00	2,25	0,00	0,00
a. Commercial/Institutional	14,516,75	NCV				820,39	0,88	0,02
Liquid Fuels	5,195,86	NCV	73,96	1,66	2,00	384,29	0,01	0,01
Solid Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Gaseous Fuels	7,578,09	NCV	57,25	77,15	1,05	433,85	0,58	0,01
Biomass	1,742,81	NCV	91,08	167,10	2,44 ⁽³⁾	158,74	0,29	0,00
Other Fuels	IE	NCV	0,00	0,00	0,00	2,25	IE	IE
b. Residential	83,532,66	NCV				4,311,54	4,75	0,17
Liquid Fuels	34,257,34	NCV	73,79	5,35	1,99	2,527,77	0,18	0,07
Solid Fuels	48,68	NCV	95,00	15,00	3,00	4,62	0,00	0,00
Gaseous Fuels	31,076,88	NCV	57,25	30,01	1,01	1,779,15	0,93	0,03
Biomass	18,149,77	NCV	102,00	200,00	4,00 ⁽³⁾	1,851,28	3,63	0,07
Other Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
c. Agriculture/Forestry/Fisheries	39,045,79	NCV				2,639,10	2,12	0,12
Liquid Fuels	28,913,29	NCV	74,19	4,48	3,34	2,145,07	0,13	0,10
Solid Fuels	1,234,03	NCV	95,00	15,00	3,00	117,23	0,02	0,00
Gaseous Fuels	6,581,71	NCV	57,25	229,28	1,14	376,80	1,51	0,01
Biomass	2,316,76	NCV	100,59	199,91	3,78 ⁽³⁾	233,03	0,46	0,01
Other Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
1.A.5 Other (Not elsewhere specified)⁽⁴⁾	1,320,78	NCV				96,87	0,01	0,01
Liquid Fuels	1,320,78	NCV	73,35	4,34	3,83	96,87	0,01	0,01
Solid Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Gaseous Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00
Biomass	0,00	NCV	0,00	0,00	0,00 ⁽³⁾	0,00	0,00	0,00
Other Fuels	0,00	NCV	0,00	0,00	0,00	0,00	0,00	0,00

⁽⁴⁾ Include military fuel use under this category.

Documentation Box:

1A2 a-f: Total fuel consumption and emission from Manufacturing Industries and Construction (1A2) is included in 1A2f
1A 2f-note: Manufacturing Industries and Construction incl. industry mobile sources and machinery

TABLE 1.A(b) SECTORAL BACKGROUND DATA FOR ENERGY
CO₂ from Fuel Combustion Activities - Reference Approach (IPCC Worksheet 1-1)
 (Sheet 1 of 1)

Denmark
 2001
 2004, May 19

FUEL TYPES			Unit	Production	Imports	Exports	International bunkers	Stock change	Apparent consumption	Conversion factor ⁽¹⁾ (TJ/Unit)	⁽¹⁾	Apparent consumption (TJ)	Carbon emission factor (t C/TJ)	Carbon content (Gg C)	Carbon stored (Gg C)	Net carbon emissions (Gg C)	Fraction of carbon oxidized	Actual CO ₂ emissions (Gg CO ₂)		
Liquid Fossil	Primary Fuels	Crude Oil	TJ	726.825,35	130.795,85	#####		-60,67	344.522,28	1,00	NCV	344.522,28	20,00	6.890,45		6.890,45	1,00	25.264,97		
		Orimulsion	TJ	0,00	33.459,60	0,00		3.215,28	30.244,32	1,00	NCV	30.244,32	22,00	665,38		665,38	1,00	2.439,71		
		Natural Gas Liquids	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	17,20	0,00		0,00	1,00	0,00		
	Secondary Fuels	Gasoline	TJ		45.238,70	56.757,57		17,07	587,52	-12.123,46	1,00	NCV	-12.123,46	18,90	-229,13		-229,13	1,00	-840,16	
		Jet Kerosene	TJ		34.780,89	17.571,32		33.639,60	4.880,00	-21.310,03	1,00	NCV	-21.310,03	19,50	-415,55		-415,55	1,00	-1.523,67	
		Other Kerosene	TJ		0,00	0,00		0,00	0,00	0,00	1,00	NCV	0,00	19,60	0,00		0,00	1,00	0,00	
		Shale Oil	TJ		0,00	0,00		0,00	0,00	0,00	1,00	NCV	0,00	20,00	0,00		0,00	1,00	0,00	
		Gas / Diesel Oil	TJ		78.348,88	38.533,85		21.388,99	708,29	17.717,75	1,00	NCV	17.717,75	20,20	357,90	0,00	357,90	1,00	1.312,29	
		Residual Fuel Oil	TJ		29.905,92	46.022,39		25.923,68	208,29	-42.248,44	1,00	NCV	-42.248,44	21,10	-891,44		-891,44	1,00	-3.268,62	
		LPG	TJ		326,05	4.663,80			91,40	-4.429,16	1,00	NCV	-4.429,16	17,20	-76,18	0,00	-76,18	1,00	-279,33	
		Ethane	TJ		0,00	0,00			0,00	0,00	1,00	NCV	0,00	16,80	0,00	0,00	0,00	0,00	1,00	0,00
		Naphtha	TJ		938,25	336,21			-75,43	677,47	1,00	NCV	677,47	20,00	13,55	13,21	0,34	1,00	1,23	
		Bitumen	TJ		7.061,52	290,74			-184,31	6.955,09	1,00	NCV	6.955,09	22,00	153,01	168,77	-15,76	1,00	-57,78	
		Lubricants	TJ		2.584,06	425,87		163,16	-51,79	2.046,82	1,00	NCV	2.046,82	20,00	40,94	20,74	20,20	1,00	74,07	
		Petroleum Coke	TJ		9.625,86	878,04			166,51	8.581,31	1,00	NCV	8.581,31	27,50	235,99		235,99	1,00	865,28	
Refinery Feedstocks	TJ		7.552,52	793,07			213,03	6.546,42	1,00	NCV	6.546,42	20,00	130,93		130,93	1,00	480,07			
Other Oil	TJ			0,00	0,00		0,00	0,00	1,00	NCV	0,00	20,00	0,00		0,00	1,00	0,00			
Liquid Fossil Totals												337.180,37		6.875,83	202,72	6.673,11		24.468,06		
Solid Fossil	Primary Fuels	Anthracite ⁽²⁾	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	26,80	0,00		0,00	1,00	0,00		
		Coking Coal	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	25,80	0,00	0,00	0,00	1,00	0,00		
		Other Bit. Coal	TJ	0,00	173.270,16	4.093,96	0,00	-6.204,01	175.380,20	1,00	NCV	175.380,20	25,80	4.524,81		4.524,81	1,00	16.590,97		
		Sub-bit. Coal	TJ	0,00	0,00	0,00	0,00	0,00	0,00	1,00	NCV	0,00	26,20	0,00		0,00	1,00	0,00		
		Lignite	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	27,60	0,00		0,00	1,00	0,00		
		Oil Shale	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	29,10	0,00		0,00	1,00	0,00		
		Peat	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	28,90	0,00		0,00	1,00	0,00		
	Secondary Fuels	BKB & Patent Fuel	TJ		13,54	9,81			-2,18	5,91	1,00	NCV	5,91	25,80	0,15		0,15	1,00	0,56	
		Coke Oven/Gas Coke	TJ		894,44	27,57			-241,34	1.108,21	1,00	NCV	1.108,21	29,50	32,69		32,69	1,00	119,87	
		Solid Fuel Totals											176.494,33		4.557,65	0,00	4.557,65		16.711,40	
Gaseous Fossil	Natural Gas (Dry)	TJ	317.755,68	0,00	#####		-4.015,15	193.889,61	1,00	NCV	193.889,61	15,30	2.966,51	0,00	2.966,51	1,00	10.877,21			
Total											707.564,31		14.399,99	202,72	14.197,27		52.056,67			
Biomass total													2.366,12	0,00	2.366,12		8.675,76			
	Solid Biomass	TJ	72.939,63	3.871,29	0,00		0,00	76.810,92	1,00	NCV	76.810,92	29,90	2.296,65		2.296,65	1,00	8.421,04			
	Liquid Biomass	TJ	0,00	0,00	0,00		0,00	0,00	1,00	NCV	0,00	20,00	0,00		0,00	1,00	0,00			
	Gas Biomass	TJ	3.046,96	0,00	0,00		0,00	3.046,96	1,00	NCV	3.046,96	22,80	69,47		69,47	1,00	254,73			

⁽¹⁾ To convert quantities expressed in natural units to energy units, use net calorific values (NCV). If gross calorific values (GCV) are used in this table, please indicate this by replacing "NCV" with "GCV" in this column.

⁽²⁾ If Anthracite is not separately available, include with Other Bituminous Coal.

TABLE 1.A(c) COMPARISON OF CO₂ EMISSIONS FROM FUEL COMBUSTION
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

FUEL TYPES	Reference approach		National approach ⁽¹⁾		Difference ⁽²⁾	
	Energy consumption (PJ)	CO ₂ emissions (Gg)	Energy consumption (PJ)	CO ₂ emissions (Gg)	Energy consumption (%)	CO ₂ emissions (%)
Liquid Fuels (excluding international bunkers)	337,18	24.468,06	320,77	23.755,69	5,12	3,00
Solid Fuels (excluding international bunkers)	176,49	16.711,40	175,45	16.667,86	0,59	0,26
Gaseous Fuels	193,89	10.877,21	193,45	11.074,99	0,23	-1,79
Other ⁽³⁾	-10,63	581,46	1,00	654,71	-1.158,84	-11,19
Total ⁽³⁾	696,94	52.638,13	690,68	52.153,25	0,91	0,93

⁽¹⁾ "National approach" is used to indicate the approach (if different from the Reference approach) followed by the Party to estimate its CO₂ emissions from fuel combustion reported in the national GHG inventory.

⁽²⁾ Difference of the Reference approach over the National approach (i.e. difference = 100% x ((RA-NA)/NA), where NA = National approach and RA = Reference approach).

⁽³⁾ Emissions from biomass are not included.

Note: In addition to estimating CO₂ emissions from fuel combustion by sector, Parties should also estimate these emissions using the IPCC Reference approach, as found in the IPCC Guidelines, Worksheet 1-1 (Volume 2. Workbook). The Reference approach is to assist in verifying the sectoral data. Parties should also complete the above tables to compare the alternative estimates, and if the emission estimates lie more than 2 percent apart, should explain the source of this difference in the documentation box provided.

Documentation Box:

Non-energy use of fuels is not included in the Danish National Approach. Fuel consumption for non-energy is subtracted in Reference Approach to make results comparable. Inclusion of these fuels in future inventories will be considered.

CO₂ emission from plastic part of municipal wastes is included in the Danish National Approach.

CO₂ emission from the plastic part of municipal wastes is added in Reference Approach. (Other fuels of sources 1A1, 1A2 and 1A4)

TABLE 1.A(d) SECTORAL BACKGROUND DATA FOR ENERGY
Feedstocks and Non-Energy Use of Fuels
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

FUEL TYPE ⁽¹⁾	ACTIVITY DATA AND RELATED INFORMATION		IMPLIED EMISSION FACTOR	ESTIMATE
	Fuel quantity	Fraction of carbon stored	Carbon emission factor	of carbon stored in non energy use of fuels
	(TJ)		(t C/TJ)	(Gg C)
Naphtha ⁽²⁾	880,88	0,75	20,00	13,21
Lubricants	2.073,67	0,50	20,00	20,74
Bitumen	7.671,41	1,00	22,00	168,77
Coal Oils and Tars (from Coking Coal)	NO	NO	0,00	0,00
Natural Gas ⁽²⁾	NO	NO	0,00	0,00
Gas/Diesel Oil ⁽²⁾	NO	NO	0,00	0,00
LPG ⁽²⁾	NO	NO	0,00	0,00
Butane ⁽²⁾	NO	NO	0,00	0,00
Ethane ⁽²⁾	NO	NO	0,00	0,00
Other (please specify) <input type="checkbox"/>				
			0,00	

Additional information ^(a)

CO ₂ not emitted	Subtracted from energy sector
(Gg CO ₂)	(specify source category)
48,45	
76,03	
618,83	
0,00	NO
0,00	NO
0,00	NO
0,00	NO
0,00	NO
0,00	NO
0,00	NO
0,00	
0,00	

⁽¹⁾ Where fuels are used in different industries, please enter in different rows

⁽²⁾ Enter these fuels when they are used as feedstocks.

^(a) The fuel lines continue from the table to the left.

Note: The table is consistent with the IPCC Guidelines. Parties that take into account the emissions associated with the use and disposal of these feedstocks could continue to use their methodology, and provide explanation notes in the documentation box below.

Documentation box: A fraction of energy carriers is stored in such products as plastics or asphalt. The non-stored fraction of the carbon in the energy carrier or product is oxidized, resulting in carbon dioxide emissions, either during the use of the energy carriers in the industrial production (e.g. fertilizer production), or during the use of the products (e.g. solvents, lubricants), or in both (e.g. monomers). To report associated emissions use the above table, filling an extra "Additional information" table, as shown below.

Associated CO ₂ emissions (Gg)	Allocated under (Specify source category) ^(a)
	<input type="checkbox"/> ^(a) e.g. Industrial Processes, Waste Incineration, etc.

TABLE 1.B.1 SECTORAL BACKGROUND DATA FOR ENERGY
Fugitive Emissions from Solid Fuels
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA	IMPLIED EMISSION FACTOR		EMISSIONS	
	Amount of fuel produced ⁽¹⁾	CH ₄	CO ₂	CH ₄	CO ₂
	(Mt)	(kg/t)	(kg/t)	(Gg)	(Gg)
I. B. 1. a. Coal Mining and Handling	0,00			0,00	0,00
i. Underground Mines ⁽²⁾	NO	0,00	0,00	0,00	0,00
Mining Activities		0,00	0,00	NO	NO
Post-Mining Activities		0,00	0,00	NO	NO
ii. Surface Mines ⁽²⁾	NO	0,00	0,00	0,00	0,00
Mining Activities		0,00	0,00	NO	NO
Post-Mining Activities		0,00	0,00	NO	NO
I. B. 1. b. Solid Fuel Transformation	NO	0,00	0,00	NO	NO
I. B. 1. c. Other (please specify) ⁽³⁾				3,28	0,00
Coal storage	6,92	0,47	#VALUE!	3,28	NE

⁽¹⁾ Use the documentation box to specify whether the fuel amount is based on the run-of-mine (ROM) production or on the saleable production.

⁽²⁾ Emissions both for Mining Activities and Post-Mining Activities are calculated with the activity data in lines Underground Mines and Surface Mines respectively.

⁽³⁾ Please click on the button to enter any other solid fuel related activities resulting in fugitive emissions, such as emissions from abandoned mines and waste piles.

Note: There are no clear references to the coverage of 1.B.1.b. and 1.B.1.c. in the IPCC Guidelines. Make sure that the emissions entered here are not reported elsewhere. If they are reported under another source category, indicate this (IE) and make a reference in Table 9 (completeness) and/or in the documentation box.

Documentation box:

Additional information ^(a)

Description	Value
Amount of CH ₄ drained (recovered) and utilized or flared (Gg)	NO
Number of active underground mines	NO
Number of mines with drainage (recovery) systems	NO

^(a) For underground mines.

TABLE 1.B.2 SECTORAL BACKGROUND DATA FOR ENERGY
Fugitive Emissions from Oil and Natural Gas
(Sheet 1 of 1)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA			IMPLIED EMISSION FACTORS			EMISSIONS		
	Description ⁽¹⁾	Unit	Value	CO ₂ (kg/unit) ⁽²⁾	CH ₄ (kg/unit) ⁽²⁾	N ₂ O (kg/unit) ⁽²⁾	CO ₂ (Gg)	CH ₄ (Gg)	N ₂ O (Gg)
1. B. 2. a. Oil ⁽³⁾							0,00	0,04	
i. Exploration	(e.g. number of wells drilled)		0,00	0,00	0,00		NE	NE	
ii. Production ⁽⁴⁾	(e.g. PJ of oil produced)		0,00	0,00	0,00		NE	NE	
iii. Transport	(e.g. PJ oil loaded in tankers)		0,00	0,00	0,00		NE	NE	
iv. Refining / Storage	(e.g. PJ oil refined)		0,00	0,00	0,00		NE	NE	
v. Distribution of oil products	(e.g. PJ oil refined)	Mg pro	1937237	#VALUE!	#VALUE!		NE	NE	
vi. Other		Mg Cru	8284000	#VALUE!	0,01		NE	0,04	
1. B. 2. b. Natural Gas							0,00	1,92	
Exploration				0,00	0,00				
i. Production ⁽⁴⁾ / Processing	(e.g. PJ gas produced)	1000 m	2500000	0,00	0,65		0,00	1,63	
ii. Transmission	Gas produced and stock change	Mm3 g	7289	0,00	31,51		0,00	0,23	
Distribution	Gas distributed	Mm3 g	3675	0,00	15,24		0,00	0,06	
iii. Other Leakage	Incl. in transmission		IE	0,00	0,00		IE	IE	
at industrial plants and power stations				0,00	0,00				
in residential and commercial sectors				0,00	0,00				
1. B. 2. c. Venting ⁽⁵⁾							0,00	0,00	
i. Oil	(e.g. PJ oil produced)			0,00	0,00				
ii. Gas	Incl. in transmission		IE	0,00	0,00		IE	IE	
iii. Combined				0,00	0,00				
Flaring							633,28	1,76	0,01
i. Oil	(e.g. PJ gas consumption)	GJ	221461	56,90	0,00	0,00	12,60		0,00
ii. Gas	(e.g. PJ gas consumption)	GJ	10841528	57,25	0,16	0,00	620,68	1,76	0,01
iii. Combined				0,00	0,00	0,00			
1.B.2.d. Other (please specify) ⁽⁶⁾				0,00	0,00	0,00	0,00	0,00	0,00

Additional information

Description	Value	Unit
Pipelines length (km)	NE	NE
Number of oil wells	NE	NE
Number of gas wells	NE	NE
Gas throughput ^(a)	NE	NE
Oil throughput ^(a)	NE	NE
Other relevant information (specify)		

^(a) In the context of oil and gas production, throughput is a measure of the total production, such as barrels per day of oil, or cubic meters of gas per year. Specify the units of the reported value in the unit column. Take into account that these values should be consistent with the activity data reported under the production rows of the main table.

⁽¹⁾ Specify the activity data used and fill in the activity data description column, as given in the examples in brackets. Specify the unit of the activity data in the unit column. Use the document box to specify whether the fuel amount is based on the raw material production or on the saleable production. Note cases where more than one variable is used as activity data.

⁽²⁾ The unit of the implied emission factor will depend on the units of the activity data used, and is therefore not specified in this column. The unit of the implied emission factor for each activity will be kg/unit of activity data.

⁽³⁾ Use the category also to cover emissions from combined oil and gas production fields. Natural gas processing and distribution from these fields should be included under 1.B.2.b.ii and 1.B.2.b.iii, respectively.

⁽⁴⁾ If using default emission factors these categories will include emissions from production other than venting and flaring.

⁽⁵⁾ If using default emission factors, emissions from Venting and Flaring from all oil and gas production should be accounted for here. Parties using the IPCC software could report those emissions together, indicating so in the documentation box.

⁽⁶⁾ For example, fugitive CO₂ emissions from production of geothermal power could be reported here.

Documentation box:

TABLE 1.C SECTORAL BACKGROUND DATA FOR ENERGY
International Bunkers and Multilateral Operations
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA	IMPLIED EMISSION FACTORS			EMISSIONS		
	Consumption (TJ)	CO ₂ (t/TJ)	CH ₄ (kg/TJ)	N ₂ O (kg/TJ)	CO ₂ (Gg)	CH ₄ (Gg)	N ₂ O (Gg)
Marine Bunkers	47.312,67				3.604,83	0,08	0,23
Gasoline	0,00	0,00	0,00	0,00			
Gas/Diesel Oil	21.388,99	74,00	1,69	4,70	1.582,78	0,04	0,10
Residual Fuel Oil	25.923,68	78,00	1,76	4,90	2.022,05	0,05	0,13
Lubricants	0,00	0,00	0,00	0,00			
Coal	0,00	0,00	0,00	0,00			
Other (please specify) <input type="checkbox"/>	0,00	0,00	0,00	0,00	0,00	0,00	0,00
		0,00	0,00	0,00			
Aviation Bunkers	33.051,47				2.379,71	0,04	0,08
Jet Kerosene	33.043,03	72,00	1,20	2,48	2.379,10	0,04	0,08
Gasoline	8,44	73,00	21,92	2,01	0,62	0,00	0,00
Multilateral Operations ⁽¹⁾							

Additional information

Fuel consumption	Allocation ^(a) (percent)	
	Domestic	International
Marine	12,34	87,66
Aviation	6,54	93,46

^(a) For calculating the allocation of fuel consumption, use the sums of fuel consumption by domestic navigation and aviation (Table 1.A(a)) and by international bunkers (Table 1.C).

⁽¹⁾ Parties may choose to report or not report the activity data and emission factors for multilateral operation consistent with the principle of confidentiality stated in the UNFCCC reporting guidelines on inventories. In any case, Parties should report the emissions from multilateral operations, where available, under the Memo Items section of the Summary tables and in the Sectoral report table for energy.

Note: In accordance with the IPCC Guidelines, international aviation and marine bunker fuel emissions from fuel sold to ships or aircraft engaged in international transport should be excluded from national totals and reported separately for informational purposes only.

Documentation box: Please explain how the consumption of international marine and aviation bunkers fuels was estimated and separated from the domestic consumption.

TABLE 2(I) SECTORAL REPORT FOR INDUSTRIAL PROCESSES
(Sheet 1 of 2)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	CH ₄	N ₂ O	HFCs ⁽¹⁾		PFCs ⁽¹⁾		SF ₆		NO _x	CO	NM VOC	SO ₂
				P	A	P	A	P	A				
	(Gg)			CO ₂ equivalent (Gg)				(Gg)					
Total Industrial Processes	1.600,99	0,00	2,86	1.080,80	647,32	26,05	22,13	0,00	0,00	0,43	0,00	0,50	0,00
A. Mineral Products	1.551,22	0,00	0,00							0,00	0,00	0,02	0,00
1. Cement Production	1.431,60												NE
2. Lime Production	103,61												
3. Limestone and Dolomite Use	NE												
4. Soda Ash Production and Use	0,00												
5. Asphalt Roofing	NE										NE	NE	
6. Road Paving with Asphalt	NE									NE	NE	NE	NE
7. Other (please specify) ████	16,00	0,00	0,00							0,00	0,00	0,02	0,00
Glass Production	16,00	NE	NE							NE	NE	0,02	NE
B. Chemical Industry	3,10	0,00	2,86	0,00	0,00	0,00	0,00	0,00	0,00	0,43	0,00	0,03	0,00
1. Ammonia Production	NO	NO								NO	NO	NO	NO
2. Nitric Acid Production			2,86							0,41			
3. Adipic Acid Production			NO							NO	NO	NO	
4. Carbide Production	0,00	0,00									NO	NO	NO
5. Other (please specify) ████	3,10	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,02	0,00	0,03	0,00
Catalysts/Fertilizers and Pesticides	3,10									0,02	NE	0,03	NE
C. Metal Production	46,68	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
1. Iron and Steel Production	46,68	0,00								NE	NE	NE	NE
2. Ferroalloys Production	NO	NO								NE	NE	NE	NE
3. Aluminium Production	NO	NO					0,00			NO	NO	NO	NO
4. SF ₆ Used in Aluminium and Magnesium Foundries									0,00				
5. Other (please specify) ████	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00

P = Potential emissions based on Tier 1 approach of the IPCC Guidelines. A = Actual emissions based on Tier 2 approach of the IPCC Guidelines. This only applies in sectors where methods exist for both tiers.

⁽¹⁾ The emissions of HFCs and PFCs are to be expressed as CO₂ equivalent emissions. Data on disaggregated emissions of HFCs and PFCs are to be provided in Table 2(II) of this common reporting format.

TABLE 2(I) SECTORAL REPORT FOR INDUSTRIAL PROCESSES
(Sheet 2 of 2)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	CH ₄	N ₂ O	HFCs ⁽¹⁾		PFCs ⁽¹⁾		SF ₆		NO _x	CO	NMVOC	SO ₂
				P	A	P	A	P	A				
	(Gg)			CO ₂ equivalent (Gg)				(Gg)					
D. Other Production	NE									0,00	0,00	0,45	0,00
1. Pulp and Paper										NE	NE	NE	NE
2. Food and Drink ⁽²⁾	NE											0,45	
E. Production of Halocarbons and SF₆					0,00		0,00		0,00				
1. By-product Emissions					0,00		0,00		0,00				
Production of HCFC-22					0,00								
Other					0,00		0,00		0,00				
2. Fugitive Emissions					0,00		0,00		0,00				
3. Other (please specify) <input type="checkbox"/>					0,00		0,00		0,00				
F. Consumption of Halocarbons and SF₆				1,080,80	647,32	26,05	22,13	0,00	0,00				
1. Refrigeration and Air Conditioning Equipment				806,57	449,16	22,55	18,49	0,00	0,00				
2. Foam Blowing				263,83	186,15	0,00	0,00	0,00	0,00				
3. Fire Extinguishers				0,00	0,00	0,00	0,00	0,00	0,00				
4. Aerosols/ Metered Dose Inhalers				10,40	12,01	0,00	0,00	0,00	0,00				
5. Solvents				0,00	0,00	0,00	0,00	0,00	0,00				
6. Semiconductor Manufacture				0,00	0,00	0,00	0,00	0,00	0,00				
7. Electrical Equipment				0,00		0,00		0,00	0,00				
8. Other (please specify) <input type="checkbox"/>				0,00	0,00	3,50	3,64	0,00	0,00				
Emissions of SF ₆ from (1) window plate prod. (2) laboratories (3) running shoes and of PFC used as detergent.						3,50	3,64	0,00	0,00				
G. Other (please specify) <input type="checkbox"/>	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00

⁽²⁾ CO₂ from Food and Drink Production (e.g. gasification of water) can be of biogenic or non-biogenic origin. Only information on CO₂ emissions of non-biogenic origin should be reported.

TABLE 2(I).A-G SECTORAL BACKGROUND DATA FOR INDUSTRIAL PROCESSES
Emissions of CO₂, CH₄ and N₂O
(Sheet 1 of 2)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA		IMPLIED EMISSION FACTORS			EMISSIONS ⁽²⁾					
	Production/Consumption quantity		CO ₂	CH ₄	N ₂ O	CO ₂		CH ₄		N ₂ O	
	Description ⁽¹⁾	(kt)	(t/t)	(t/t)	(t/t)	(Gg)	(²)	(Gg)	(²)	(Gg)	(²)
A. Mineral Products						1,551,22		0,00		0,00	
1. Cement Production	Production of Cement	2.660,97	0,54			1.431,60					
2. Lime Production	Production of Lime and Brigs	448,44	0,23			103,61					
3. Limestone and Dolomite Use		NE	0,00			NE					
4. Soda Ash						0,00					
Soda Ash Production		NO	0,00			NO					
Soda Ash Use		NE	0,00			NE					
5. Asphalt Roofing		NE	0,00			NE					
6. Road Paving with Asphalt		NE	0,00			NE					
7. Other (please specify)						16,00		0,00		0,00	
Glass Production			0,00								
		190,98	0,08	#VALUE!	#VALUE!	16,00		NE		NE	
B. Chemical Industry						3,10		0,00		2,86	
1. Ammonia Production ⁽³⁾		NO	0,00	0,00	0,00	NO		NO		NO	
2. Nitric Acid Production		382,00			0,01					2,86	
3. Adipic Acid Production		NO			0,00					NO	
4. Carbide Production			0,00	0,00		0,00		0,00			
Silicon Carbide		NO	0,00	0,00		NO		NO			
Calcium Carbide		NO	0,00	0,00		NO		NO			
5. Other (please specify)						3,10		0,00		0,00	
Carbon Black		NO		0,00				NO			
Ethylene		NO	0,00	0,00	0,00	NO		NO		NO	
Dichloroethylene		NO		0,00				NO			
Styrene		NO		0,00				NO			
Methanol		NO		0,00				NO			
Catalysts/Fertilizers and Pesticides		100,26	0,03	#VALUE!	#VALUE!	3,10		NE		NE	

⁽¹⁾ Where the IPCC Guidelines provide options for activity data, e.g. cement or clinker for estimating the emissions from Cement Production, specify the activity data used (as shown in the example in brackets) in order to make the choice of emission factor more transparent and to facilitate comparisons of implied emission factors.

⁽²⁾ Enter cases in which the final emissions are reduced with the quantities of emission recovery, oxidation, destruction, transformation. Adjusted emissions are reported and the quantitative information on recovery, oxidation, destruction, and transformation should be given in the additional columns provided.

⁽³⁾ To avoid double counting make offsetting deductions from fuel consumption (e.g. natural gas) in Ammonia Production, first for feedstock use of the fuel, and then to a sequestering use of the feedstock.

TABLE 2(I).A-G SECTORAL BACKGROUND DATA FOR INDUSTRIAL PROCESSES
Emissions of CO₂, CH₄ and N₂O
(Sheet 2 of 2)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA		IMPLIED EMISSION FACTORS			EMISSIONS ⁽²⁾					
	Production/Consumption Quantity		CO ₂	CH ₄	N ₂ O	CO ₂		CH ₄		N ₂ O	
	Description ⁽¹⁾	(kt)	(t/t)	(t/t)	(t/t)	(Gg)	(²)	(Gg)	(²)	(Gg)	(²)
C. Metal Production⁽⁴⁾						46,68		0,00		0,00	
1. Iron and Steel Production		0,00	0,00			46,68		0,00			
Steel		721,50	0,06			46,68					
Pig Iron		NO	0,00	0,00		NO		NO			
Sinter		NO	0,00	0,00		NO		NO			
Coke		NO	0,00	0,00		NO		NO			
Other (please specify) <input type="checkbox"/>						0,00		0,00			
			0,00	0,00	0,00						
2. Ferroalloys Production		NO	0,00	0,00		NO		NO			
3. Aluminium Production		NO	0,00	0,00		NO		NO			
4. SF ₆ Used in Aluminium and Magnesium Foundries											
5. Other (please specify) <input type="checkbox"/>						0,00		0,00		0,00	
Metal alloys manufacturing		4,53	#VALUE!	#VALUE!	#VALUE!	NE		NE		NE	
D. Other Production						0,00					
1. Pulp and Paper											
2. Food and Drink	Brewery	723,00	#VALUE!			NE					
G. Other (please specify) <input type="checkbox"/>						0,00		0,00		0,00	
		0,00	0,00	0,00	0,00	0,00					

⁽⁴⁾ More specific information (e.g. data on virgin and recycled steel production) could be provided in the documentation box.

Note: In case of confidentiality of the activity data information, the entries should provide aggregate figures but there should be a note in the documentation box indicating this

Documentation box:

TABLE 2(II) SECTORAL REPORT FOR INDUSTRIAL PROCESSES - EMISSIONS OF HFCs, PFCs AND SF₆
(Sheet 1 of 2)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	HFC-23	HFC-32	HFC-41	HFC-43-10mee	HFC-125	HFC-134	HFC-134a	HFC-152a	HFC-143	HFC-143a	HFC-227ea	HFC-236fa	HFC-245ca	Total HFCs ⁽¹⁾	CF ₄	C ₂ F ₆	C ₃ F ₈	C ₄ F ₁₀	c-C ₆ F ₈	C ₅ F ₁₂	C ₆ F ₁₄	Total PFCs ⁽¹⁾	SF ₆	
	(t) ⁽²⁾																							
Total Actual Emissions of Halocarbons (by chemical) and SF ₆	0,00	11,05	0,00	0,00	48,77	0,00	268,74	13,41	0,00	40,09	0,00	0,00	0,00		0,00	0,00	3,16	0,00	0,00	0,00	0,00		1,27	
C. Metal Production															0,00	0,00	NO	NO	NO	NO	NO		0,00	
Aluminium Production															NO	NO	NO	NO	NO	NO	NO			
SF ₆ Used in Aluminium Foundries																								NO
SF ₆ Used in Magnesium Foundries																								NO
E. Production of Halocarbons and SF₆	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	
1. By-product Emissions	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	
Production of HCFC-22	NO																							
Other	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO			NO
2. Fugitive Emissions	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO			NO
3. Other (please specify)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	
F(a). Consumption of Halocarbons and SF₆ (actual emissions - Tier 2)	0,00	11,05	0,00	0,00	48,77	0,00	268,74	13,41	0,00	40,09	0,00	0,00	0,00		0,00	0,00	3,16	0,00	0,00	0,00	0,00		1,27	
1. Refrigeration and Air Conditioning Equipment	NO	7,33	NO	NO	45,05	NO	127,57	0,58	NO	40,09	NO	NO	NO		NO	NO	2,64	NO	NO	NO	NO		NO	
2. Foam Blowing	NO	3,72	NO	NO	3,72	NO	131,94	12,82	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO	
3. Fire Extinguishers	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO	
4. Aerosols/Metered Dose Inhalers	NO	NO	NO	NO	NO	NO	9,24	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO	
5. Solvents	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO	
6. Semiconductor Manufacture	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO	
7. Electrical Equipment																							0,53	
8. Other (please specify)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	0,00	0,52	0,00	0,00	0,00	0,00		0,75	
Emissions of SF ₆ from (1) window plate prod. (2) laboratories (3) running shoes and of PFC used as detergent.																	0,52						0,75	
G. Other (please specify)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00	

⁽¹⁾ Although shaded, the columns with HFCs and PFCs totals on sheet 1 are kept for consistency with sheet 2 of the table.

⁽²⁾ Note that the units used in this table differ from those used in the rest of the Sectoral report tables, i.e. [t] instead of [Gg].

Note: Where information is confidential the entries should provide aggregate figures but there should be a note indicating this in the relevant documentation boxes of the Sectoral background data tables or as a comment to the corresponding cell. Gases with GWP not yet agreed upon by the COP, should be reported in Table 9 (Completeness), sheet 2.

TABLE 2(II) SECTORAL REPORT FOR INDUSTRIAL PROCESSES - EMISSIONS OF HFCs, PFCs AND SF₆
(Sheet 2 of 2)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	HFC-23	HFC-32	HFC-41	HFC-43-10mee	HFC-125	HFC-134	HFC-134a	HFC-152a	HFC-143	HFC-143a	HFC-227ea	HFC-236fa	HFC-245ea	Total HFCs	CF ₄	C ₃ F ₆	C ₃ F ₈	C ₄ F ₁₀	c-C ₄ F ₈	C ₅ F ₁₂	C ₆ F ₁₄	Total PFCs	SF ₆
	(t) ⁽²⁾																						
F(p). Total Potential Emissions of Halocarbons (by chemical) and SF ₆ ⁽³⁾	0,00	17,39	0,00	0,00	75,29	0,00	464,30	11,67	0,00	66,70	0,00	0,00	0,00		0,00	0,00	3,72	0,00	0,00	0,00	0,00		4,74
Production ⁽⁴⁾	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
Import:	0,00	17,39	0,00	0,00	75,29	0,00	531,65	11,67	0,00	66,70	0,00	0,00	0,00		0,00	0,00	3,72	0,00	0,00	0,00	0,00		4,74
In bulk	NO	17,39	NO	NO	75,29	NO	523,65	11,67	NO	66,70	NO	NO	NO		NO	NO	3,72	NO	NO	NO	NO		4,74
In products ⁽⁵⁾	NO	NE	NO	NO	NE	NO	8,00	NE	NO	NE	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
Export:	0,00	0,00	0,00	0,00	0,00	0,00	67,35	0,00	0,00	0,00	0,00	0,00	0,00		0,00	0,00	0,00	0,00	0,00	0,00	0,00		0,00
In bulk	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
In products ⁽⁵⁾	NO	NE	NO	NO	NE	NO	67,35	NE	NO	NE	NO	NO	NO		NO	NO	NO	NO	NO	NO	NO		NO
Destroyed amount																							
GWP values used	11700	650	150	1300	2800	1000	1300	140	300	3800	2900	6300	560		6500	9200	7000	7000	8700	7500	7400		23900
Total Actual Emissions ⁽⁶⁾ (Gg CO ₂ eq.)	0,00	7,18	0,00	0,00	136,56	0,00	349,37	1,88	0,00	152,33	0,00	0,00	0,00	647,32	0,00	0,00	22,13	0,00	0,00	0,00	0,00	22,13	30,43
C. Metal Production															0,00	0,00	NO	NO	NO	NO	NO	0,00	0,00
E. Production of Halocarbons and SF ₆	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
F(a). Consumption of Halocarbons and SF ₆	0,00	7,18	0,00	0,00	136,56	0,00	349,37	1,88	0,00	152,33	0,00	0,00	0,00	647,32	0,00	0,00	22,13	0,00	0,00	0,00	0,00	22,13	30,43
G. Other	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Ratio of Potential/Actual Emissions from Consumption of Halocarbons and SF ₆																							
Actual emissions - F(a) (Gg CO ₂ eq.)	0,00	7,18	0,00	0,00	136,56	0,00	349,37	1,88	0,00	152,33	0,00	0,00	0,00	647,32	0,00	0,00	22,13	0,00	0,00	0,00	0,00	22,13	30,43
Potential emissions - F(p) (7) (Gg CO ₂ eq.)	0,00	11,31	0,00	0,00	210,81	0,00	603,59	1,63	0,00	253,46	0,00	0,00	0,00	1.080,80	0,00	0,00	26,05	0,00	0,00	0,00	0,00	26,05	113,36
Potential/Actual emissions ratio	0,00	1,57	0,00	0,00	1,54	0,00	1,73	0,87	0,00	1,66	0,00	0,00	0,00	1,67	0,00	0,00	1,18	0,00	0,00	0,00	0,00	1,18	3,73

⁽³⁾ Potential emissions of each chemical of halocarbons and SF₆ estimated using Tier 1a or Tier 1b of the IPCC Guidelines (Volume 3, Reference Manual, pp. 2.47-2.50). When potential emissions estimates are available in a disaggregated manner corresponding to the subsectors for actual emissions defined on sheet 1 of this table, these should be reported in an annex to sheet 2, using the format of sheet 1, sector F(a). Use Summary 3 of this common reporting format to indicate whether Tier 1a or Tier 1b was used.

⁽⁴⁾ Production refers to production of new chemicals. Recycled substances could be included here, but it should be ensured that double counting of emissions is avoided. Relevant explanations should be provided as a comment to the corresponding cell.

⁽⁵⁾ Relevant just for Tier 1b.

⁽⁶⁾ Sums of the actual emissions of each chemical of halocarbons and SF₆ from the source categories given in sheet 1 of the table multiplied by the corresponding GWP values.

⁽⁷⁾ Potential emissions of each chemical of halocarbons and SF₆ taken from row F(p) multiplied by the corresponding GWP values.

Note: As stated in the revised UNFCCC guidelines, Parties should report actual emissions of HFCs, PFCs and SF₆, where data are available, providing disaggregated data by chemical and source category in units of mass and in CO₂ equivalents. Parties reporting actual emissions should also report potential emissions for the sources where the concept of potential emissions applies, for reasons of transparency and comparability.

TABLE 2(II). C, E SECTORAL BACKGROUND DATA FOR INDUSTRIAL PROCESSES
Metal Production; Production of Halocarbons and SF₆
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA		IMPLIED EMISSION FACTORS ⁽²⁾	EMISSIONS ⁽²⁾	
	Description ⁽¹⁾	(t)	(kg/t)	(t)	(3)
C. PFCs and SF₆ from Metal Production					
PFCs from Aluminium Production					
CF ₄		NO	0,00	NO	
C ₂ F ₆		NO	0,00	NO	
SF ₆				0,00	
Aluminium Foundries	(SF ₆ consumption)	NO	0,00	NO	
Magnesium Foundries		NO	0,00	NO	
E. Production of Halocarbons and SF₆					
1. By-product Emissions					
Production of HCFC-22					
HFC-23		NO	0,00	NO	
Other (specify chemical) <input type="checkbox"/>		NO	0,00	NO	
2. Fugitive Emissions					
HFCs (specify chemical) <input type="checkbox"/>		NO	0,00	NO	
PFCs (specify chemical) <input type="checkbox"/>		NO	0,00	NO	
SF ₆		NO	0,00	NO	
3. Other (please specify) <input type="checkbox"/>			0,00		

⁽¹⁾ Specify the activity data used as shown in the examples within brackets. Where applying Tier 1b (for C), Tier 2 (for E) and country specific methods, specify any other relevant activity data used in the documentation box below.

⁽²⁾ Emissions and implied emission factors are after recovery.

⁽³⁾ Enter cases in which the final emissions are reported after subtracting the quantities of emission recovery, oxidation, destruction, transformation. Enter these quantities in the specified column and use the documentation box for further explanations.

Note: Where the activity data are confidential, the entries should provide aggregate figures, but there should be a note in the documentation box indicating this

Documentation box:

TABLE 2(II).F SECTORAL BACKGROUND DATA FOR INDUSTRIAL PROCESSES
Consumption of Halocarbons and SF₆
(Sheet 1 of 2)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA			IMPLIED EMISSION FACTORS			EMISSIONS		
	Amount of fluid			Product manufacturing factor	Product life factor	Disposal loss factor	From manufacturing	From stocks	From disposal
	Filled in new manufactured products	In operating systems (average annual stocks)	Remained in products at decommissioning ⁽¹⁾						
	(t)	(t)	(t)	(% per annum)			(t)		
1 Refrigeration									
Air Conditioning Equipment									
Domestic Refrigeration (Specify chemical) ⁽²⁾ <input type="checkbox"/>									
HFC-32	0,00	0,00	NE	2,00	1,00	0,00	0,00	0,00	0,00
HFC-125	2,88	28,42	NE	2,00	1,00	0,00	0,06	0,26	0,00
HFC-134a	2,06	680,96	NE	2,00	1,00	0,00	2,61	6,25	0,00
HFC-143a	3,40	33,59	NE	2,00	1,00	0,00	0,07	0,31	0,00
HFC-152a	0,00	0,00	NE	2,00	1,00	0,00	0,00	0,00	0,00
Commercial Refrigeration <input type="checkbox"/>									
HFC-32	17,39	80,72	NE	1,50	10,00	0,00	0,26	7,07	0,00
HFC-125	69,81	440,84	NE	1,50	10,00	0,00	1,05	41,38	0,00
HFC-134a	127,94	747,15	NE	1,50	10,00	0,00	1,92	69,01	0,00
HFC-143a	60,23	388,74	NE	1,50	10,00	0,00	0,90	36,60	0,00
HFC-152a	0,53	5,13	NE	1,50	10,00	0,00	0,01	0,58	0,00
PFC	3,22	26,45	NE	0,00	0,00	0,00	0,05	2,59	0,00
Transport Refrigeration <input type="checkbox"/>									
HFC-125	2,60	13,02	NE	0,50	17,00	0,00	0,13	2,17	0,00
HFC-134a	2,64	9,67	NE	0,50	17,00	0,00	0,01	1,47	0,00
HFC-143a	3,07	12,93	NE	0,50	17,00	0,00	0,15	2,05	0,00
Industrial Refrigeration <input type="checkbox"/>									
Stationary Air-Conditioning <input type="checkbox"/>									
Mobile Air-Conditioning <input type="checkbox"/>									
HFC-125	0,00	0,00	NE	4,50	30,00	0,00	0,00	0,00	0,00
HFC-134a	30,90	205,10	NE	4,50	30,00	0,00	1,39	44,79	0,00
HFC-143a	0,00	0,00	NE	4,50	30,00	0,00	0,00	0,00	0,00
2 Foam Blowing									
Hard Foam <input type="checkbox"/>									
HFC-32 (refrigerators)	0,00	0,00	NE	10,00	4,50	0,00	0,00	0,00	0,00
HFC-125 (refrigerators)	0,00	0,00	NE	10,00	4,50	0,00	0,00	0,00	0,00
HFC-134a (refrigerators)	158,90	1.461,91	NE	10,00	4,50	0,00	15,89	68,91	0,00
HFC-152a (refrigerators)	0,00	2,73	NE	10,00	4,50	0,00	0,00	0,13	0,00
HFC-32 (shoes, other)	0,00	0,00	NE	15,00	4,50	0,00	0,00	0,00	0,00
HFC-125 (shoes, other)	0,00	0,00	NE	15,00	4,50	0,00	0,00	0,00	0,00
HFC-134a (shoes, other)	5,00	41,05	NE	15,00	4,50	0,00	0,75	1,34	0,00
HFC-152a (shoes, other)	0,00	11,83	NE	15,00	4,50	0,00	0,00	0,56	0,00
Soft Foam <input type="checkbox"/>									
HFC-32 (foam plastics, Joint filler, other)	3,72	0,00	NE	100,00	0,00	0,00	3,72	0,00	0,00
HFC-125 (foam plastics, Joint filler, other)	3,72	0,00	NE	100,00	0,00	0,00	3,72	0,00	0,00
HFC-134a (foam plastics, Joint filler, other)	45,05	0,00	NE	100,00	0,00	0,00	45,05	0,00	0,00
HFC-152a (foam plastics, Joint filler, other)	12,14	0,00	NE	100,00	0,00	0,00	12,14	0,00	0,00

⁽¹⁾ Parties should use the documentation box to provide information on the amount of the chemical recovered (recovery efficiency) and other relevant information used in the emission estimate

⁽²⁾ Please click on the button to specify the chemical consumed, as given in the example. If needed, new rows could be added for reporting the disaggregated chemicals from a source by clicking on the corresponding button

Note: Table 2.(II).F provides for reporting of the activity data and emission factors used to calculate actual emissions from consumption of halocarbons and SF₆ using the "bottom-up approach" (based on the total stock of equipment and estimated emission rates from this equipment). Some Parties may prefer to estimate their actual emissions following the alternative "top-down approach" (based on annual sales of equipment and/or gas). These Parties should provide the activity data used in the current format and any other relevant information in the documentation box at the end of Table2(II).F.2. Data these Parties should provide includes (1) the amount of fluid used to fill new products, (2) the amount of fluid used to service existing products, (3) the amount of fluid originally used to fill retiring products (the total nameplate capacity of retiring products), (4) the product lifetime, and (5) the growth rate of product sales, if this has been used to calculate the amount of fluid originally used to fill retiring products. Alternatively, Parties may provide alternative formats with equivalent information. These formats may be considered for future versions of the common reporting format after the trial period.

TABLE 2(II).F SECTORAL BACKGROUND DATA FOR INDUSTRIAL PROCESSES
Consumption of Halocarbons and SF₆
(Sheet 2 of 2)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA <i>Amount of fluid</i>			IMPLIED EMISSION FACTORS			EMISSIONS		
	Filled in new manufactured products	In operating systems (average annual stocks)	Remained in products at decommissioning ⁽¹⁾	Product manufacturing factor	Product life factor	Disposal loss factor	From manufacturing	From stocks	From disposal
	(t)			(% per annum)			(t)		
3 Fire Extinguishers									
4 Aerosols									
Metered Dose Inhalers									
Other									
HFC-134a (Aerosol spray)	8,00	0,00	NE	50,00	50,00	0,00	0,00	9,24	0,00
5 Solvents									
6 Semiconductors									
7 Electric Equipment									
SF6	4,37	61,19	NO	5,00	0,50	0,00	0,24	0,29	0,00
8 Other (please specify)									
PFC (detergent)	0,50	0,00	NO	100,00	0,00	0,00	0,52	0,00	0,00
SF6 (sealed glazing units)	0,16	39,90		15,00	1,00		0,02	0,40	
SF6 (laboratories)	0,21	0,00	NO	100,00	0,00	0,00	0,21	0,00	0,00
SF6 (running shoes)	0,11	0,11		0,00	100,00		0,00	0,11	

Note: Where the activity data are confidential, the entries should provide aggregate figures, but there should be a note indicating this and explanations in the documentation box.

Documentation box:

SF6 (sealed glazing units): SF6 used as insulator in sealed glazing units for window panes. The amount of SF6 accounted for in the model is for products less than 20 years old, where decommissioning is not estimated to have taken place.
 SF6 (laboratories): SF6 in small amounts used for experimental tracer studies due to outstanding characteristics of the gas.
 SF6 (running shoes): SF6 used as elastic material in the sole of running shoes. Originates from imported shoes only.
 Refer to the NIR 2004 for further information

TABLE 3 SECTORAL REPORT FOR SOLVENT AND OTHER PRODUCT USE
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	N ₂ O	NM VOC
	(Gg)		
Total Solvent and Other Product Use	111,75	0,00	38,01
A. Paint Application	72,37	NO	23,22
B. Degreasing and Dry Cleaning	NE	NO	NE
C. Chemical Products, Manufacture and Processing			2,15
D. Other (please specify)	39,38	0,00	12,64
<i>(Use of N₂O for Anaesthesia)</i>	NO	NE	NE
<i>(N₂O from Fire Extinguishers)</i>	NO	NE	NE
<i>(N₂O from Aerosol Cans)</i>	NO	NE	NE
<i>(Other Use of N₂O)</i>	NO	NE	NE
	39,38	NE	12,64

Please account for the quantity of carbon released in the form of NMVOC in both the NMVOC and the CO₂ columns.

Note: The IPCC Guidelines do not provide methodologies for the calculation of emissions of N₂O from Solvent and Other Product Use. If reporting such data, Parties should provide additional information (activity data and emission factors) used to make these estimates in the documentation box to Table 3.A-D.

TABLE 3.A-D SECTORAL BACKGROUND DATA FOR SOLVENT AND OTHER PRODUCT USE
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA		IMPLIED EMISSION FACTORS	
	Description	(kt)	CO ₂ (t/t)	N ₂ O (t/t)
A. Paint Application		NE	0,00	0,00
B. Degreasing and Dry Cleaning		NE	0,00	0,00
C. Chemical Products, Manufacture and Processing				
D. Other (please specify)⁽¹⁾				
<i>(Use of N₂O for Anaesthesia)</i>		NE	0,00	0,00
<i>(N₂O from Fire Extinguishers)</i>		NE	0,00	0,00
<i>(N₂O from Aerosol Cans)</i>		NE	0,00	0,00
<i>(Other Use of N₂O)</i>		NE	0,00	0,00

⁽¹⁾ Some probable sources are provided in brackets. Complement the list with other relevant sources. Make sure that the order is the same as in Table 3.

Note: The table follows the format of the IPCC Sectoral Report for Solvent and Other Product Use, although some of the source categories are not relevant to the direct GHG emissions.

Documentation box:

TABLE 4 SECTORAL REPORT FOR AGRICULTURE
(Sheet 1 of 2)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK	CH ₄	N ₂ O	NO _x	CO	NMVOC
CATEGORIES	(Gg)				
Total Agriculture	183,11	21,37	0,00	0,00	1,21
A. Enteric Fermentation	137,60				
1. Cattle	118,74				
Dairy Cattle	73,07				
Non-Dairy Cattle	45,67				
2. Buffalo	NO				
3. Sheep	1,59				
4. Goats	0,14				
5. Camels and Llamas	NO				
6. Horses	3,62				
7. Mules and Asses	NO				
8. Swine	13,52				
9. Poultry	NE				
10. Other <i>(please specify)</i>	0,00				
Fur farming	NE				
B. Manure Management	45,51	1,99			0,00
1. Cattle	12,50				
Dairy Cattle	10,36				
Non-Dairy Cattle	2,15				
2. Buffalo	NO				
3. Sheep	0,03				
4. Goats	0,00				
5. Camels and Llamas	NO				
6. Horses	0,26				
7. Mules and Asses	NO				
8. Swine	32,41				
9. Poultry	0,30				

TABLE 4 SECTORAL REPORT FOR AGRICULTURE
(Sheet 2 of 2)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CH ₄	N ₂ O	NO _x	CO	NM VOC
	(Gg)				
B. Manure Management (continued)					
10. Anaerobic Lagoons			NO		NE
11. Liquid Systems			0,29		NE
12. Solid Storage and Dry Lot			1,70		NE
13. Other (please specify) <input type="checkbox"/>			0,00		0,00
C. Rice Cultivation	0,00				0,00
1. Irrigated	0,00				NO
2. Rainfed	0,00				NO
3. Deep Water	0,00				NO
4. Other (please specify) <input type="checkbox"/>	0,00				0,00
D. Agricultural Soils⁽¹⁾	0,00	19,38			1,21
1. Direct Soil Emissions	NE	10,02			1,21
2. Animal Production	IE	1,01			NE
3. Indirect Emissions	NE	8,14			NE
4. Other (please specify) <input type="checkbox"/>	0,00	0,21			0,00
E. Prescribed Burning of Savannas	0,00	0,00	NO	NO	NO
F. Field Burning of Agricultural Residues	0,00	0,00	0,00	0,00	0,00
1. Cereals	0,00	0,00	NO	NO	NO
2. Pulse	0,00	0,00	NO	NO	NO
3. Tuber and Root	0,00	0,00	NO	NO	NO
4. Sugar Cane	0,00	0,00	NO	NO	NO
5. Other (please specify) <input type="checkbox"/>	0,00	0,00	0,00	0,00	0,00
G. Other (please specify) <input type="checkbox"/>	0,00	0,00	0,00	0,00	0,00

⁽¹⁾ See footnote 4 to Summary 1.A of this common reporting format. Parties which choose to report CC₂ emissions and removals from agricultural soils under 4.D. Agricultural Soils category of the sector Agriculture should indicate the amount [Gg] of these emissions or removals in the documentation box to Table 4.D. Additional information (activity data, implied emissions factors) should also be provided using the relevant documentation box to Table 4.D. This table is not modified for reporting the CQ emissions and removals for the sake of consistency with the IPCC tables (i.e. IPCC Sectoral Report for Agriculture).

Note: The IPCC Guidelines do not provide methodologies for the calculation of CH₄ emissions, CH₄ and N₂O removals from agricultural soils, or CO₂ emissions from savanna burning or agricultural residues burning. If you have reported such data, you should provide additional information (activity data and emission factors) used to make these estimates using the relevant documentation boxes of the Sectoral background data tables.

TABLE 4.A SECTORAL BACKGROUND DATA FOR AGRICULTURE

Enteric Fermentation

(Sheet 1 of 1)

Denmark

2001

2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA ⁽¹⁾ AND OTHER RELATED INFORMATION			IMPLIED EMISSION FACTORS
	Population size ⁽²⁾ (1000 head)	Average daily feed intake (MJ/day)	CH ₄ conversion (%)	CH ₄ (kg CH ₄ /head/yr)
1. Cattle				0,00
Dairy Cattle ⁽³⁾	623	304,1	6,00	117,22
Non-Dairy Cattle	1.284	98,5	6,00	35,58
2. Buffalo	NO			0,00
3. Sheep	92	59,7	6,00	17,17
4. Goats	11	54,9	5,00	13,15
5. Camels and Llamas	NO			0,00
6. Horses	152	208,8	2,50	23,90
7. Mules and Asses	NO			0,00
8. Swine	12.608	9,5	0,60	1,07
9. Poultry	NE			0,00
10. Other (please specify) <input type="checkbox"/>				
Fur farming	NE			0,00
				0,00

Additional information (for Tier 2)^(a)

Disaggregated list of animals ^(b)		Dairy Cattle	Non-Dairy Cattle	Other (specify)	
Indicators:					
Weight	(kg)	575,00	325,00		
Feeding situation ^(c)		85,00	46,00		
Milk yield	(kg/day)	20,32	NO		
Work	(hrs/day)	NO	NO		
Pregnant	(%)	90,00	NO		
Digestibility of feed	(%)	71,00	78,00		

^(a) Compare to Tables A-1 and A-2 of the IPCC Guidelines (Volume 3. Reference Manual, pp. 4.31-4.34). These data are relevant if Parties do not have data on average feed intake.

^(b) Disaggregate to the split actually used. Add columns to the table if necessary.

^(c) Specify feeding situation as pasture, stall fed, confined, open range, etc.

⁽¹⁾ In the documentation boxes to all Sectoral background data tables for Agriculture, Parties should provide information on whether the activity data is one year or a 3-year average.

⁽²⁾ Parties are encouraged to provide detailed livestock population data by animal type and region in a separate table below the documentation box. This consistent set of animal population statistics should be used to estimate CH₄ emissions from enteric fermentation, CH₄ and N₂O from manure management, N₂O direct emissions from soil and N₂O emissions associated with manure production, as well as emissions from the use of manure as fuel, and sewage-related emissions reported in the waste sector.

⁽³⁾ Including data on dairy heifers, if available.

Documentation box:
Activity data for population size is one year average. Number of cattle, swine and poultry is from Agriculture Statistics published by Statistics Denmark. Number of goats, sheep and horses is based on information from the Danish Agricultural Advisory Centre. Emission factors are based on a Tier 2 approach. Data for Non-Dairy Cattle include data for heifer older than ½ year. Feeding situation data is percentage of feeding in stable.

TABLE 4.B(a) SECTORAL BACKGROUND DATA FOR AGRICULTURE
CH₄ Emissions from Manure Management
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION					IMPLIED EMISSION FACTORS CH ₄ (kg CH ₄ /head/yr)		
	Population size (1) (1000 head)	Allocation by climate region (2)			Typical animal mass (kg)		VS (3) daily excretion (kg dm/head/yr)	CH ₄ producing potential (Bo) (5) (CH ₄ m ³ /kg VS)
		Cool	Temperate	Warm				
			Allocation (%)					
1. Cattle							0,00	
Dairy Cattle ⁽⁴⁾	623	100,0			575,0	1.600,0	0,2	16,62
Non-Dairy Cattle	1.284	100,0			325,0	300,0	0,2	1,67
2. Buffalo	NO							0,00
3. Sheep	92	100,0			70,0	86,0	0,2	0,32
4. Goats	11				60,0	84,0	0,2	0,26
5. Camels and Llamas	NO							0,00
6. Horses	152	100,0			600,0	520,0	0,3	1,74
7. Mules and Asses	NO							0,00
8. Swine	12.608	100,0			76,0	22,0	0,5	2,57
9. Poultry	21.236	100,0			2,0	0,3	0,3	0,01

⁽¹⁾ See footnote 1 to Table 4.A of this common reporting format.

⁽²⁾ Climate regions are defined in terms of annual average temperature as follows: Cool=less than 15°C; Temperate=15°C to 25°C inclusive; and Warm=greater than 25°C (see Table 4.2 of the IPCC Guidelines (Volume 3, Reference Manual, p. 4.8)).

⁽³⁾ VS=Volatile Solids; Bo=maximum methane producing capacity for manure IPCC Guidelines (Volume 3, Reference Manual, p.4.23 and p. 4.15).

⁽⁴⁾ Including data on dairy heifers, if available.

Documentation Box:
Emission factors are based on a Tier 2 approach. VS daily excretion depends on stable type and vary slightly according to changes in stable type. For further information refer to the NIR 2004. Good Practice Guidance recommends MCF=39% for liquid systems. DK continues to use 10% For swine typical animal mass is based on slaughter pigs. CH ₄ emission is not including emission from fur farming, because of no possibility for other animal category as given above.

Additional information (for Tier 2)

Animal category ^(a)	Indicator	Climate region	Animal waste management system					
			Anaerobic lagoon	Liquid system	Daily spread	Solid storage and dry lot	Pasture range paddock	Other
Dairy Cattle	Allocation (%)	Cool	NO	73,27	NO	11,70	15,00	NO
		Temperate						
		Warm						
Dairy Cattle	MCF ^(b)	Cool		10,00		1,00	1,00	
		Temperate						
		Warm						
Non-Dairy Cattle	Allocation (%)	Cool	NO	23,79	NO	40,52	35,69	NO
		Temperate						
		Warm						
Non-Dairy Cattle	MCF ^(b)	Cool		10,00		1,00	1,00	
		Temperate						
		Warm						
Swine	Allocation (%)	Cool	NO	91,12	NO	8,13	0,76	NO
		Temperate						
		Warm						
Swine	MCF ^(b)	Cool		10,00		1,00	1,00	
		Temperate						
		Warm						

^(a) Copy the above table as many times as necessary.

^(b) MCF = Methane Conversion Factor (IPCC Guidelines, (Volume 3, Reference Manual, p. 4.9)). In the case of use of other

climate region categorization, please replace the entries in the cells with the climate regions for which the MCFs are specified.

TABLE 4.B(b) SECTORAL BACKGROUND DATA FOR AGRICULTURE
N₂O Emissions from Manure Management
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION								IMPLIED EMISSION FACTORS	
	Population size (⁽¹⁾) (1000s)	Nitrogen excretion (kg N/head/yr)	Nitrogen excretion per animal waste management system (kg N/yr)						Emission factor per animal waste management system (kg N ₂ O-N/kg N)	
			Anaerobic lagoon	Liquid system	Daily spread	Solid storage and dry lot	Pasture range and paddock	Other		
Non-Dairy Cattle	1.284	37,72	NO	11.516.042	NO	19.620.190	17.279.532	NO	Anaerobic lagoon	0,000
Dairy Cattle	623	124,91	NO	57.047.927	NO	9.108.228	11.707.988	NO	Liquid system	0,001
Sheep	103	16,95	NO	0	NO	478.107	1.266.984	NO	Solid storage and dry lot	0,020
Swine	12.608	9,30	NO	106.800.448	NO	9.525.552	887.433	NO	Other	0,000
Poultry	21.236	0,57	NO	111.321	NO	11.884.874	65.858	NO		
Other (<i>please specify</i>)										
Horses	152	43,31	NO	0,0	NO	3.280.733	3.280.733	NO		
Fur farming	2.304	4,62	NO	9.387.159	NO	1.254.252	0,0	NO		
Total per AWMS⁽²⁾			0,0	184.862.896,7	0,0	55.151.935,6	34.488.527,0	0,0		

⁽¹⁾ See footnote 1 to Table 4.A of this common reporting format.

⁽²⁾ AWMS - Animal Waste Management System.

Documentation box:

Non-dairy cattle include calves, bulls heifer and suckling cattle.

Sheep include goats.

N₂O emission includes emission from fur farming.

TABLE 4.C SECTORAL BACKGROUND DATA FOR AGRICULTURE

Rice Cultivation

(Sheet 1 of 1)

Denmark

2001

2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION			IMPLIED EMISSION FACTOR ⁽¹⁾	EMISSIONS
	Harvested area ⁽²⁾ (10 ⁻⁹ m ² /yr)	Organic amendments added ⁽³⁾ :		CH ₄ (g/m ²)	CH ₄ (Gg)
		type	(t/ha)		
1. Irrigated					0,00
Continuously Flooded	NO			0,00	
Intermittently Flooded	Single Aeration	NO		0,00	
	Multiple Aeration	NO		0,00	
2. Rainfed					0,00
Flood Prone	NO			0,00	
Drought Prone	NO			0,00	
3. Deep Water					0,00
Water Depth 50-100 cm	NO			0,00	
Water Depth > 100 cm	NO			0,00	
4. Other (please specify)					0,00
				0,00	
Upland Rice ⁽⁴⁾					
Total ⁽⁴⁾	0,00				

⁽¹⁾ The implied emission factor takes account of all relevant corrections for continuously flooded fields without organic amendment plus the correction for the organic amendments, if used, as well as of the effect of different soil characteristics, if taken into account, on methane emissions.

⁽²⁾ Harvested area is the cultivated area multiplied by the number of cropping seasons per year

⁽³⁾ Specify dry weight or wet weight for organic amendments

⁽⁴⁾ These rows are included to allow comparison with the international statistics. Upland rice emissions are assumed to be zero and are ignored in the emission calculation

Documentation box:

When disaggregating by more than one region within a country, provide additional information in the documentation box.

Where available, provide activity data and scaling factors by soil type and rice cultivar.

Rice is not grown in Denmark.

TABLE 4.D SECTORAL BACKGROUND DATA FOR AGRICULTURE

Agricultural Soils⁽¹⁾
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION		IMPLIED EMISSION FACTORS		EMISSIONS (Gg N ₂ O)
	Description	Value	Unit		
Direct Soil Emissions	N input to soils (kg N/yr)				10,02
Synthetic Fertilizers	Use of synthetic fertilizers (kg N/yr)	228.539.680	(kg N ₂ O-N/kg N) ⁽²⁾	0,013	4,49
Animal Wastes Applied to Soils	Nitrogen input from manure applied to soils (kg N/yr)	176.986.369	(kg N ₂ O-N/kg N) ⁽²⁾	0,013	3,48
N-fixing Crops	Dry pulses and soybeans produced (kg dry biomass/yr)	36.151.128	(kg N ₂ O-N/kg dry biomass) ⁽²⁾	0,013	0,71
Crop Residue	Dry production of other crops (kg dry biomass/yr)	56.411.589	(kg N ₂ O-N/kg dry biomass) ⁽²⁾	0,013	1,11
Cultivation of Histosols	Area of cultivated organic soils (ha)	18.440	(kg N ₂ O-N/ha) ⁽²⁾	8,000	0,23
Animal Production	N excretion on pasture range and paddock (kg N/yr)	32.074.330	(kg N₂O-N/kg N)⁽²⁾	0,020	1,01
Indirect Emissions					8,14
Atmospheric Deposition	Volatized N (NH ₃ and NO _x) from fertilizers and animal wastes (kg N/yr)	83.237.243	(kg N ₂ O-N/kg N) ⁽²⁾	0,010	1,31
Nitrogen Leaching and Run-off	N from fertilizers and animal wastes that is lost through leaching and run off (kg N/yr)	174.000.000	(kg N ₂ O-N/kg N) ⁽²⁾	0,025	6,84
Other (please specify)					0,21
Industrial waste used as fertilizer	(kg N/yr)	7.137.784	(kg N ₂ O-N/kg N) ⁽²⁾	0,013	0,14
Sewage sludge used as fertilizer	(kg N/yr)	3.452.184	(kg N ₂ O-N/kg N) ⁽²⁾	0,013	0,07
				0,000	

Additional information

Fraction ^(a)	Description	Value
Frac _{BURN}	Fraction of crop residue burned	NO
Frac _{FUEL}	Fraction of livestock N excretion in excrements burned for fuel	NO
Frac _{GASF}	Fraction of synthetic fertilizer N applied to soils that volatilizes as NH ₃ and NO _x	0,02
Frac _{GASM}	Fraction of livestock N excretion that volatilizes as NH ₃ and NO _x	0,24
Frac _{GRAZ}	Fraction of livestock N excreted and deposited onto soil during grazing	0,13
Frac _{LEACH}	Fraction of N input to soils that is lost through leaching and runoff	0,34
Frac _{NCRBF}	Fraction of N in non-N-fixing crop	NE
Frac _{NCRO}	Fraction of N in N-fixing crop	NE
Frac _R	Fraction of crop residue removed from the field as crop	NE

^(a) Use the fractions as specified in the IPCC Guidelines (Volume 3. Reference Manual, pp. 4.92 - 4.113).

⁽¹⁾ See footnote 4 to Summary 1.A. of this common reporting format. Parties which choose to report CO₂ emissions and removals from agricultural soils under 4.D. Agricultural Soils category should indicate the amount [Gg] of these emissions or removals and relevant additional information (activity data, implied emissions factors) in the documentation box.

⁽²⁾ To convert from N₂O-N to N₂O emissions, multiply by 44/28.

Documentation box:

The fractions Frac_{NCRBF}, Frac_{NCRO} and Frac_R will be reported together with the emission inventory for year 2003.

TABLE 4.E SECTORAL BACKGROUND DATA FOR AGRICULTURE
Prescribed Burning of Savannas
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION					IMPLIED EMISSION FACTORS		EMISSIONS	
	Area of savanna burned (k ha/yr)	Average aboveground biomass density (t dm/ha)	Fraction of savanna burned	Biomass burned (Gg dm)	Nitrogen fraction in biomass	(kg/t dm)		(Gg)	
						CH ₄	N ₂ O	CH ₄	N ₂ O
(specify ecological zone) <input type="checkbox"/>								0,00	0,00
						0,00	0,00		

Additional information

	Living	Dead
Fraction of aboveground biomass		
Fraction oxidized		
Carbon fraction		

Documentation box:
Does not occur in Denmark.

TABLE 4.F SECTORAL BACKGROUND DATA FOR AGRICULTURE
Field Burning of Agricultural Residues
 (Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION						IMPLIED EMISSION FACTORS		EMISSIONS	
	Crop production (t)	Residue/ Crop ratio	Dry matter fraction	Fraction burned in fields	Biomass burned (Gg dm)	Nitrogen fraction in biomass of residues	CH ₄	N ₂ O	CH ₄	N ₂ O
							(kg/t dm)	(kg/t dm)	(Gg)	(Gg)
1. Cereals									0,00	0,00
Wheat							0,00	0,00		
Barley							0,00	0,00		
Maize							0,00	0,00		
Oats							0,00	0,00		
Rye							0,00	0,00		
Rice							0,00	0,00		
Other (please specify) <input type="checkbox"/>									0,00	0,00
							0,00	0,00		
2. Pulse ⁽¹⁾									0,00	0,00
Dry bean							0,00	0,00		
Peas							0,00	0,00		
Soybeans							0,00	0,00		
Other (please specify) <input type="checkbox"/>									0,00	0,00
							0,00	0,00		
3 Tuber and Root									0,00	0,00
Potatoes							0,00	0,00		
Other (please specify) <input type="checkbox"/>									0,00	0,00
							0,00	0,00		
4 Sugar Cane							0,00	0,00		
5 Other (please specify) <input type="checkbox"/>									0,00	0,00
							0,00	0,00		

⁽¹⁾ To be used in Table 4.D of this common reporting format.

Documentation Box:
According to Danish law field burning of Agriculture Residues is forbidden since year 1990.

TABLE 5 SECTORAL REPORT FOR LAND-USE CHANGE AND FORESTRY
(Sheet 1 of 1)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ emissions	CO ₂ removals	Net CO ₂ emissions/ removals	CH ₄	N ₂ O	NO _x	CO
	(Gg)						
Total Land-Use Change and Forestry	0,00	-3.539,00	-3.539,00	0,00	0,00	0,00	0,00
A. Changes in Forest and Other Woody Biomass Stocks	0,00	-3.539,00	-3.539,00				
1. Tropical Forests	NO	NO	0,00				
2. Temperate Forests	NA	-3.465,00	-3.465,00				
3. Boreal Forests	NO	NO	0,00				
4. Grasslands/Tundra			0,00				
5. Other (please specify) ■	0,00	-74,00	-74,00				
Harvested Wood ⁽¹⁾	NE	NE	0,00				
Afforestation since 1990	NA	-74,00	-74,00				
B. Forest and Grassland Conversion⁽²⁾	0,00			0,00	0,00	0,00	0,00
1. Tropical Forests	NO			NO	NO	NO	NO
2. Temperate Forests	NO			NO	NO	NO	NO
3. Boreal Forests	NO			NO	NO	NO	NO
4. Grasslands/Tundra	NE			NE	NE	NE	NE
5. Other (please specify) ■	0,00			0,00	0,00	0,00	0,00
C. Abandonment of Managed Lands	0,00	0,00	0,00				
1. Tropical Forests	NO	NO	0,00				
2. Temperate Forests	NO	NO	0,00				
3. Boreal Forests	NO	NO	0,00				
4. Grasslands/Tundra	NO	NO	0,00				
5. Other (please specify) ■	0,00	0,00	0,00				
D. CO₂ Emissions and Removals from Soil	0,00	0,00	0,00				
Cultivation of Mineral Soils	NE	NE	0,00				
Cultivation of Organic Soils	NE	NE	0,00				
Liming of Agricultural Soils	NE	NE	0,00				
Forest Soils	NE	NE	0,00				
Other (please specify) ⁽³⁾ ■	0,00	0,00	0,00				
E. Other (please specify) ■	0,00	0,00	0,00	0,00	0,00	0,00	0,00

⁽¹⁾ Following the IPCC Guidelines, the harvested wood should be reported under Changes in Forest and Other Woody Biomass Stocks (Volume 3. Reference Manual, p.5.17).

⁽²⁾ Include only the emissions of CO₂ from Forest and Grassland Conversion. Associated removals should be reported under section I.

⁽³⁾ Include emissions from soils not reported under sections A, B and C.

Note: See footnote 4 to Summary 1.A of this common reporting format.

TABLE 5.A SECTORAL BACKGROUND DATA FOR LAND-USE CHANGE AND FORESTRY
Changes in Forest and Other Woody Biomass Stocks
 (Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES			ACTIVITY DATA		IMPLIED EMISSION FACTORS	ESTIMATES
			Area of forest/biomass stocks (kha)	Average annual growth rate (t dm/ha)	Implied carbon uptake factor (t C/ha)	Carbon uptake increment (Gg C)
Tropical	Plantations	<i>Acacia spp.</i>	NO	NO	0,00	NO
		<i>Eucalyptus spp.</i>	NO	NO	0,00	NO
		<i>Tectona grandis</i>	NO	NO	0,00	NO
		<i>Pinus spp</i>	NO	NO	0,00	NO
		<i>Pinus caribaea</i>	NO	NO	0,00	NO
		Mixed Hardwoods	NO	NO	0,00	NO
		Mixed Fast-Growing Hardwoods	NO	NO	0,00	NO
		Mixed Softwoods	NO	NO	0,00	NO
	Other Forests	Moist	NO	NO	0,00	NO
		Seasonal	NO	NO	0,00	NO
		Dry	NO	NO	0,00	NO
Other (specify) <input type="checkbox"/>		NO	NO	0,00	NO	
		NO	NO	0,00	NO	
Temperate	Plantations	Conifers (before 1990)	274,00	9,00	4,50	1.233,00
		Broadleaves (bef. 1990)	164,00	5,20	2,60	426,00
	Commercial	Evergreen	NO	NO	0,00	NO
		Deciduous	NO	NO	0,00	NO
	Other (specify) <input type="checkbox"/>		NE	NE	0,00	NE
		NE	NE	0,00	NE	
Boreal			NO	NO	0,00	NO
			Number of trees (1000s of trees)	Annual growth rate (kt dm/1000 trees)	Carbon uptake factor (t C/tree)	Carbon uptake increment (Gg C)
Non-Forest Trees (specify type) <input type="checkbox"/>						0,00
			NE	NE	0,00	NE
Total annual growth increment (Gg C)						1.659,00
Gg CO ₂						6.083,00
			Amount of biomass removed (kt dm)	Carbon emission factor (t C/t dm)	Carbon release (Gg C)	
Total biomass removed in Commercial Harvest			1.428,00	0,50	714,00	
Traditional Fuelwood Consumed			NO	0,00	NO	
Total Other Wood Use			NO	0,00	NO	
Total Biomass Consumption from Stock ⁽¹⁾ (Gg C)						714,00
Other Changes in Carbon Stocks ⁽²⁾ (Gg C)						NE
Gg CO ₂						2.618,00
Net annual carbon uptake (+) or release (-) (Gg C)						945,00
Net CO ₂ emissions (-) or removals (+) (Gg CO ₂)						3.465,00

⁽¹⁾ Make sure that the quantity of biomass burned off-site is subtracted from this tot

⁽²⁾ The net annual carbon uptake/release is determined by comparing the annual biomass growth versus annual harvest, including the decay of forest products and slash left during harvest. The IPCC Guidelines recommend default assumption that all carbon removed in wood and other biomass from forests is oxidized in the year of removal. The emissions from decay could be included under Other Changes in Carbon Stocks.

Note: Sectoral background data tables on Land-Use Change and Forestry should be filled in only by Parties using the IPCC default methodology. Parties that use country specific methods and models should report information on them in a transparent manner, also providing suggestions for a possible sectoral background data table suitable for their calculation method.

Documentation box:

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TABLE 5.B SECTORAL BACKGROUND DATA FOR LAND-USE CHANGE AND FORESTRY
Forest and Grassland Conversion
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION								IMPLIED EMISSION FACTORS					EMISSIONS				
	On and off site burning				Decay of above-ground biomass ⁽¹⁾				Burning			Decay	Burning				Decay	
	Area converted annually	Annual net loss of biomass	Quantity of biomass burned		Average area converted	Average annual net loss of biomass	Average quantity of biomass left to decay	On site		Off site	On site			Off site				
			On site	Off site				CO ₂	CH ₄		N ₂ O		CO ₂		CO ₂			
	(kha)	(kt dm)	(kt dm)	(kt dm)	(kha)	(t dm/ha)	(kt dm)	(t/ha)					(Gg)					
Tropical	Wet/Very Moist	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
	Moist, short dry season	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
	Moist, long dry season	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
	Dry	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
	Montane Moist	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
	Montane Dry	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
Tropical Savanna/Grasslands		NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
Temperate	Coniferous	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
	Broadleaf	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
	Mixed Broadleaf/Coniferous	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
Grasslands		NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
Boreal	Mixed Broadleaf/Coniferous	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
	Coniferous	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
	Forest-tundra	NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
Grasslands/Tundra		NO	NO	NO	NO	NO	NO	0,00	0,00	0,00	0,00	0,00	NO	NO	NO	NO	NO	
Other (please specify)								0,00	0,00	0,00	0,00	0,00						
Total								0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	

⁽¹⁾ Activity data are for default 10-year average. Specify the average decay time which is appropriate for the local conditions, if other than 10 years

Emissions/Removals	On site	Off site
Immediate carbon release from burning	0,00	0,00
Total On site and Off site (Gg C)	0,00	
Delayed emissions from decay (Gg C)	0,00	
Total annual carbon release (Gg C)	0,00	
Total annual CO ₂ emissions (Gg CO ₂)	0,00	

Additional information

Fractions	On site	Off site
Fraction of biomass burned (average)		
Fraction which oxidizes during burning (average)		
Carbon fraction of aboveground biomass (average)		
Fraction left to decay (average)		
Nitrogen-carbon ratio		

Note: Sectoral background data tables on Land-Use Change and Forestry should be filled in only by Parties using the IPCC default methodology. Parties that use country specific methods and models should report information on them in a transparent manner, also providing suggestions for a possible sectoral background data table suitable for their calculation method.

Documentation box:

TABLE 5.C SECTORAL BACKGROUND DATA FOR LAND-USE CHANGE AND FORESTRY
Abandonment of Managed Lands
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES		ACTIVITY DATA AND OTHER RELATED INFORMATION						IMPLIED EMISSION FACTORS		ESTIMATES	
		Total area abandoned and regrowing ⁽¹⁾		Annual rate of aboveground biomass growth		Carbon fraction of aboveground biomass		Rate of aboveground biomass carbon uptake		Annual carbon uptake in aboveground biomass	
		first 20 years (kha)	>20 years (kha)	first 20 years (t dm/ha)	>20 years (t dm/ha)	first 20 years	>20 years	first 20 years (t C/ha/yr)	>20 years (t C/ha/yr)	first 20 years (Gg C/yr)	>20 years (Gg C/yr)
Original natural ecosystems											
Tropical	Wet/Very Moist							0,00	0,00		
	Moist, short dry season							0,00	0,00		
	Moist, long dry season							0,00	0,00		
	Dry							0,00	0,00		
	Montane Moist							0,00	0,00		
	Montane Dry							0,00	0,00		
Tropical Savanna/Grasslands								0,00	0,00		
Temperate	Mixed Broadleaf/Coniferous							0,00	0,00		
	Coniferous							0,00	0,00		
	Broadleaf							0,00	0,00		
Grasslands								0,00	0,00		
Boreal	Mixed Broadleaf/Coniferous							0,00	0,00		
	Coniferous							0,00	0,00		
	Forest-tundra							0,00	0,00		
Grasslands/Tundra								0,00	0,00		
Other (please specify)								0,00	0,00		
								0,00	0,00		
Total annual carbon uptake (Gg C)										0,00	
Total annual CO ₂ removal (Gg CO ₂)										0,00	

⁽¹⁾ If lands are regenerating to grassland, then the default assumption is that no significant changes in above-ground biomass occur.

Note: Sectoral background data tables on Land-use Change and Forestry should be filled in only by Parties using the IPCC default methodology. Parties that use country specific methods and models should report information on them in a transparent manner, also providing suggestions for a possible sectoral background data table suitable for their calculation method.

Documentation box:

TABLE 5.D SECTORAL BACKGROUND DATA FOR LAND-USE CHANGE AND FORESTRY
CO₂ Emissions and Removals from Soil
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA	IMPLIED EMISSION FACTORS	ESTIMATES
	Land area (Mha)	Average annual rate of soil carbon uptake/removal (Mg C/ha/yr)	Net change in soil carbon in mineral soils (Tg C over 20 yr)
Cultivation of Mineral Soils ⁽¹⁾			0,00
High Activity Soils		0,00	
Low Activity Soils		0,00	
Sandy		0,00	
Volcanic		0,00	
Wetland (Aquic)		0,00	
Other (please specify)			0,00
		0,00	
	Land area (ha)	Annual loss rate (Mg C/ha/yr)	Carbon emissions from organic soils (Mg C/yr)
Cultivation of Organic Soils			0,00
Cool Temperate			0,00
Upland Crops		0,00	
Pasture/Forest		0,00	
Warm Temperate			0,00
Upland Crops		0,00	
Pasture/Forest		0,00	
Tropical			0,00
Upland Crops		0,00	
Pasture/Forest		0,00	
	Total annual amount of lime (Mg)	Carbon conversion factor	Carbon emissions from liming (Mg C)
Liming of Agricultural Soils			0,00
Limestone Ca(CO ₃)		0,00	
Dolomite CaMg(CO ₃) ₂		0,00	
Total annual net carbon emissions from agriculturally impacted soils (Gg C)			0,00
Total annual net CO ₂ emissions from agriculturally impacted soils (Gg CO ₂)			0,00

Additional information

Year	Climate ^(a)	land-use/ management system ^(a)	Soil type					
			High activity soils	Low activity soils	Sandy	Volcanic	Wetland (Aquic)	Organic soil
percent distribution (%)								
20 years prior	(e.g. tropical, dry)	(e.g. savanna)						
		(e.g. irrigated cropping)						
inventory year								

^(a) These should represent the major types of land management systems per climate regions presented in the country as well as ecosystem types which were either converted to agriculture (e.g., forest, savanna, grassland) or have been derived from previous agricultural land-use (e.g., abandoned lands, reforested lands). Systems should also reflect differences in soil carbon stocks that can be related to differences in management (IPCC Guidelines (Volume 2. Workbook, Table 5-9, p. 5.26, and Appendix (pp. 5-31 - 5.38)).

⁽¹⁾ The information to be reported under Cultivation of Mineral Soils aggregates data per soil type over all land-use/management systems. This refers to land area data and to the emission estimates and implied emissions factors accordingly.

Note: Sectoral background data tables on Land-Use Change and Forestry should be filled in only by Parties using the IPCC default methodology. Parties that use country specific methods and models should report information on them in a transparent manner, also providing suggestions for a possible sectoral background data table suitable for their calculation method.

Documentation Box:

TABLE 6 SECTORAL REPORT FOR WASTE
(Sheet 1 of 1)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	NO _x	CO	NMVOC	SO ₂
	(Gg)						
Total Waste	0,00	56,58	0,00	0,00	0,00	0,00	0,00
A. Solid Waste Disposal on Land	0,00	56,58		0,00	0,00	0,00	
1. Managed Waste Disposal on Land	NE	56,58		NO	NO	NO	
2. Unmanaged Waste Disposal Sites	0,00	0,00		NO	NO	NO	
3. Other (please specify) <input type="checkbox"/>	0,00	0,00		0,00	0,00	0,00	
B. Wastewater Handling		0,00	0,00	0,00	0,00	0,00	
1. Industrial Wastewater		0,00	NE	NE	NE	NE	
2. Domestic and Commercial Wastewater		0,00	0,00	NE	NE	NE	
3. Other (please specify) <input type="checkbox"/>		0,00	0,00	0,00	0,00	0,00	
C. Waste Incineration	0,00	0,00	0,00	IE	IE	IE	IE
D. Other (please specify) <input type="checkbox"/>	0,00	0,00	0,00	0,00	0,00	0,00	0,00

⁽¹⁾ Note that CO₂ from Waste Disposal and Incineration source categories should only be included if it stems from non-biological or inorganic waste sources.

TABLE 6.A SECTORAL BACKGROUND DATA FOR WASTE
Solid Waste Disposal
(Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION				IMPLIED EMISSION FACTOR		EMISSIONS ⁽¹⁾	
	Annual MSW at the SWDS (Gg)	MCF	DOC degraded (Gg)	CH ₄ recovery ⁽²⁾ (Gg)	CH ₄ (t /t MSW)	CO ₂ (t /t MSW)	CH ₄ (Gg)	CO ₂ ⁽³⁾ (Gg)
1 Managed Waste Disposal on Land	1,300,00	1,00	See doc box	10,00	0,04	#VALUE!	56,58	NE
2 Unmanaged Waste Disposal Sites					0,00	0,00	0,00	0,00
- deep (>5 m)	NO				0,00	0,00	NO	NO
- shallow (<5 m)	NO				0,00	0,00	NO	NO
3 Other (please specify)							0,00	0,00
					0,00	0,00		

Additional information

Description	Value
Total population (1000s) ^(a)	See doc b
Urban population (1000s) ^(a)	See doc b
Waste generation rate (kg/capita/day)	See doc b
Fraction of MSW disposed to SWDS	See doc b
Fraction of DOC in MSW	0,50
Fraction of wastes incinerated	See doc b
Fraction of wastes recycled	See doc b
CH ₄ oxidation factor (b)	0,10
CH ₄ fraction in landfill gas	0,45
Number of SWDS recovering CH ₄	26,00
CH ₄ generation rate constant (k) ^(c)	0,07
Time lag considered (yr) ^(c)	10,00
Composition of landfilled waste (%)	See doc b
Paper and paperboard	See doc b
Food and garden waste	See doc b
Plastics	See doc b
Glass	See doc b
Textiles	See doc b
Other (specify)	
other - inert	
other - organic	

TABLE 6.C SECTORAL BACKGROUND DATA FOR WASTE
Waste Incineration
(Sheet 1 of 1)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA Amount of incinerated wastes (Gg)	IMPLIED EMISSION FACTOR			EMISSIONS		
		CO ₂ (kg/t waste)	CH ₄ (kg/t waste)	N ₂ O (kg/t waste)	CO ₂ ⁽³⁾ (Gg)	CH ₄ (Gg)	N ₂ O (Gg)
Waste Incineration (please specify)	0,00				0,00	0,00	0,00
(biogenic) ⁽³⁾		0,00	0,00	0,00	IE	IE	IE
(plastics and other non-biogenic waste) ⁽³⁾		0,00	0,00	0,00	IE	IE	IE
		0,00	0,00	0,00			

MSW - Municipal Solid Waste, SWDS - Solid Waste Disposal Site, MCF - Methane Correction Factor, DOC - Degradable Organic Carbon (IPCC Guidelines (Volume 3. Reference Manual, section 6.2.4)). MSW includes household waste, yard/garden waste, commercial/market waste and organic industrial solid waste. MSW should not include inorganic industrial waste such as construction or demolition materials.

⁽¹⁾ Actual emissions (after recovery).

⁽²⁾ CH₄ recovered and flared or utilized.

⁽³⁾ Under Waste Disposal, CO₂ emissions should be reported only when the disposed wastes are combusted at the disposal site which might constitute a management practice. CO₂ emissions from non-biogenic wastes are included in the totals, while the CO₂ emissions from biogenic wastes are not included in the totals.

^(a) Specify whether total or urban population is used and the rationale for doing so.

^(b) See IPCC Guidelines (Volume 3. Reference Manual, p. 6.9).

^(c) For Parties using Tier 2 methods.

Documentation box:

All relevant information used in calculation should be provided in the additional information box and in the documentation box.

Parties that use country specific models should note this with a brief rationale in the documentation box and fill the relevant cells only.

6. A 1 and "additional information": MSW is according to Danish registration of Waste deposited (ISAG database). Composition of the waste according to this database is described in the NIR 2004. Emission is based on a first order decay model suited to Danish conditions. The DOC degraded is integral data in the model. Some parameters of the model is given above where "time lag" is given as half-life of the Carbon in the waste. The data on population size etc not provided is not used in the model. See further information in the NIR 2004

6. C: Emissions from waste incineration plants are included in Table 1A.1a Public electricity and heat production. No waste is combusted at waste disposal sites

TABLE 6.B SECTORAL BACKGROUND DATA FOR WASTE
Wastewater Handling
 (Sheet 1 of 1)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND RELATED INFORMATION ⁽¹⁾				IMPLIED EMISSION FACTOR			EMISSIONS ⁽²⁾		
	Total organic product		CH ₄ recovered and/or flared		CH ₄		N ₂ O ⁽³⁾ (kg/kg DC)	CH ₄		N ₂ O ⁽³⁾ (Gg)
	Wastewater	Sludge	Wastewater	Sludge	Wastewater	Sludge		Wastewater	Sludge	
	(Gg DC ⁽¹⁾ /yr)		(Gg)		(kg/kg DC)	(kg/kg DC)	(Gg)	(Gg)	(Gg)	
Industrial Wastewater	NE	NE			0,00	0,00		NE	NE	NE
Domestic and Commercial Wastewater	NE	NE			0,00	0,00		NE	NE	NE
Other (please specify) <input type="checkbox"/>								0,00	0,00	0,00
					0,00	0,00				

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	ACTIVITY DATA AND OTHER RELATED INFORMATION			IMPLIED EMISSION FACTOR	EMISSIONS
	Population ⁽⁴⁾ (1000s)	Protein consumption (protein in kg/person/yr)	N fraction (kg N/kg protein)	N ₂ O (kg N ₂ O-N/kg sewage N produced)	N ₂ O (Gg)
N ₂ O from human sewage ⁽³⁾				0,00	NE

⁽¹⁾ DC - degradable organic component. DC indicators are COD (Chemical Oxygen Demand) for industrial wastewater and BOD (Biochemical Oxygen Demand) for Domestic/Commercial wastewater/sludge (IPCC Guidelines (Volume 3. Reference Manual, pp. 6.14, 6.18)).

⁽²⁾ Actual emissions (after recovery)

⁽³⁾ Parties using other methods for estimation of N₂O emissions from human sewage or wastewater treatment should provide corresponding information on methods, activity data and emission factors used in the documentation box. Use the table to provide aggregate data.

⁽⁴⁾ Specify whether total or urban population is used in the calculations and the rationale for doing so. Provide explanation in the documentation box.

Documentation box:
 6 B. The Danish wastewater handling systems are believed to produce emissions of only minor importance. Basically the handling systems are considered anaerobic and thereby the CH₄ emissions to be low or negligible. Estimation and documentation of the emissions from waste water handling systems will be worked upon and included in the next submission.

Additional information

	Domestic	Industrial
Total wastewater (m ³):		
Treated wastewater (%):		

Wastewater streams:	Wastewater output (m ³)	DC (kgCOD/m ³)
Industrial wastewater		
Iron and steel		
Non-ferrous		
Fertilizers		
Food and beverage		
Paper and pulp		
Organic chemicals		
Other (specify) <input type="checkbox"/>		
DC (kg BOD/1000 person/yr)		
Domestic and Commercial		
Other <input type="checkbox"/>		

Handling systems:	Industrial wastewater treated (%)	Ind. sludge treated (%)	Domestic wastewater treated (%)	Domestic sludge treated (%)
Aerobic				
Anaerobic				
Other (specify) <input type="checkbox"/>				

SUMMARY 1.A SUMMARY REPORT FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 7A)
(Sheet 1 of 3)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ emissions	CO ₂ removals (Gg)	CH ₄	N ₂ O	HFCs ⁽¹⁾		PFCs ⁽¹⁾		SF ₆		NO _x	CO	NMVOC	SO ₂
					P	A	P	A	P	A				
						CO ₂ equivalent (Gg)				(Gg)				
Total National Emissions and Removals	54,499,27	-3,539,00	275,76	26,85	1,080,80	647,32	26,05	22,13	0,00	0,00	203,17	602,68	126,12	25,97
1. Energy	52,786,53		36,06	2,62							202,74	602,68	86,41	25,97
A. Fuel Combustion	52,056,67													
Reference Approach ⁽²⁾	52,056,67													
Sectoral Approach ⁽²⁾	52,153,25		29,07	2,61							199,41	577,01	79,66	25,25
1. Energy Industries	26,377,01		16,18	0,84							51,52	12,37	4,30	11,00
2. Manufacturing Industries and Construction	5,759,67		1,73	0,19							26,39	16,92	3,85	7,84
3. Transport	12,148,65		3,39	1,27							82,15	323,95	48,76	1,76
4. Other Sectors	7,771,04		7,75	0,31							38,74	223,46	22,66	4,66
5. Other	96,87		0,01	0,01							0,61	0,30	0,07	0,00
B. Fugitive Emissions from Fuels	633,28		7,00	0,01							3,33	25,68	6,75	0,72
1. Solid Fuels	0,00		3,28	0,00							0,00	23,51	0,00	0,00
2. Oil and Natural Gas	633,28		3,72	0,01							3,33	2,17	6,75	0,72
2. Industrial Processes	1,600,99		0,00	2,86	1,080,80	647,32	26,05	22,13	0,00	0,00	0,43	0,00	0,50	0,00
A. Mineral Products	1,551,22		0,00	0,00							0,00	0,00	0,02	0,00
B. Chemical Industry	3,10		0,00	2,86	0,00	0,00	0,00	0,00	0,00	0,00	0,43	0,00	0,03	0,00
C. Metal Production	46,68		0,00	0,00				0,00		0,00	0,00	0,00	0,00	0,00
D. Other Production ⁽³⁾	NE										0,00	0,00	0,45	0,00
E. Production of Halocarbons and SF ₆						0,00	0,00	0,00	0,00	0,00				
F. Consumption of Halocarbons and SF ₆					1,080,80	647,32	26,05	22,13	0,00	0,00				
G. Other	0,00		0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00

P = Potential emissions based on Tier 1 approach of the IPCC Guidelines.

A = Actual emissions based on Tier 2 approach of the IPCC Guidelines.

⁽¹⁾ The emissions of HFCs and PFCs are to be expressed as CO₂ equivalent emissions. Data on disaggregated emissions of HFCs and PFCs are to be provided in Table 2(II) of this common reporting format.

⁽²⁾ For verification purposes, countries are asked to report the results of their calculations using the Reference approach and to explain any differences with the Sectoral approach. Where possible, the calculation using the Sectoral approach should be used for estimating national totals. Do not include the results of both the Reference approach and the Sectoral approach in national totals.

⁽³⁾ Other Production includes Pulp and Paper and Food and Drink Production

Note: The numbering of footnotes to all tables containing more than one sheet continue to the next sheet. Common footnotes are given only once at the first point of reference.

SUMMARY 1.A SUMMARY REPORT FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 7A)

(Sheet 2 of 3)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂	CO ₂	CH ₄	N ₂ O	HFCs ⁽¹⁾		PFCs ⁽¹⁾		SF ₆		NO _x	CO	NMVOC	SO ₂
	emissions	removals			P	A	P	A	P	A				
	(Gg)				CO ₂ equivalent (Gg)				(Gg)					
3. Solvent and Other Product Use	111,75			0,00									38,01	
4. Agriculture	0,00	0,00	183,11	21,37							0,00	0,00	1,21	0,00
A. Enteric Fermentation			137,60											
B. Manure Management			45,51	1,99									0,00	
C. Rice Cultivation			0,00										0,00	
D. Agricultural Soils	⁽⁴⁾	⁽⁴⁾	0,00	19,38									1,21	
E. Prescribed Burning of Savannas			0,00	0,00							NO	NO	NO	
F. Field Burning of Agricultural Residues			0,00	0,00							0,00	0,00	0,00	
G. Other			0,00	0,00							0,00	0,00	0,00	
5. Land-Use Change and Forestry	⁽⁵⁾ 0,00	⁽⁵⁾ -3.539,00	0,00	0,00							0,00	0,00	0,00	0,00
A. Changes in Forest and Other Woody Biomass Stocks	⁽⁵⁾ 0,00	⁽⁵⁾ -3.539,00												
B. Forest and Grassland Conversion	0,00		0,00	0,00							0,00	0,00	NE	
C. Abandonment of Managed Lands	⁽⁵⁾ 0,00	⁽⁵⁾ 0,00												
D. CO ₂ Emissions and Removals from Soil	⁽⁵⁾ 0,00	⁽⁵⁾ 0,00												
E. Other	⁽⁵⁾ 0,00	⁽⁵⁾ 0,00	0,00	0,00							0,00	0,00		
6. Waste	0,00		56,58	0,00							0,00	0,00	0,00	0,00
A. Solid Waste Disposal on Land	⁽⁶⁾ 0,00		56,58									0,00	0,00	
B. Wastewater Handling			0,00	0,00							0,00	0,00	0,00	
C. Waste Incineration	⁽⁶⁾ 0,00		0,00	0,00							IE	IE	IE	IE
D. Other	0,00		0,00	0,00							0,00	0,00	0,00	0,00
7. Other (please specify)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00

⁽⁴⁾ According to the IPCC Guidelines (Volume 3. Reference Manual, pp. 4.2, 4.87), CO₂ emissions from agricultural soils are to be included under Land-Use Change and Forestry (LUCF). At the same time, the Summary Report 7A (Volume 1. Reporting Instructions, Tables.27) allows for reporting CO₂ emissions or removals from agricultural soils, either in the Agriculture sector, under D. Agricultural Soils or in the Land-Use Change and Forestry sector under D. Emissions and Removals from Soil. Parties may choose either way to report emissions or removals from this source in the common reporting format, but the way they have chosen to report should be clearly indicated, by inserting explanatory comments to the corresponding cells of Summary 1.A and Summary 1.B. Double-counting of these emissions or removals should be avoided. Parties should include these emissions or removals consistently in Table8(a) (Recalculation - Recalculated data) and Table10 (Emission trends).

⁽⁵⁾ Please do not provide an estimate of both CO₂ emissions and CO₂ removals. "Net" emissions (emissions - removals) of CO₂ should be estimated and a single number placed in either the CO₂ emissions or CO₂ removals column, as appropriate. Please note that for the purposes of reporting, the signs for uptake are always (-) and for emissions (+).

⁽⁶⁾ Note that CO₂ from Waste Disposal and Incineration source categories should only be included if it stems from non-biogenic or inorganic waste streams.

SUMMARY 1.A SUMMARY REPORT FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 7A)
(Sheet 3 of 3)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ emissions	CO ₂ removals	CH ₄	N ₂ O	HFCs		PFCs		SF ₆		NO _x	CO	NMVOC	SO ₂
					P	A	P	A	P	A				
	(Gg)					CO ₂ equivalent (Gg)					(Gg)			
Memo Items: ⁽⁷⁾														
International Bunkers	5,984,55		0,12	0,31							108,32	10,15	3,02	54,44
Aviation	2,379,71		0,04	0,08							9,60	1,75	0,38	0,08
Marine	3,604,83		0,08	0,23							98,72	8,40	2,64	54,37
Multilateral Operations	0,00		0,00	0,00							0,00	0,00	0,00	0,00
CO₂ Emissions from Biomass	7,686,61													

⁽⁷⁾ Memo Items are not included in the national totals

SUMMARY 1.B SHORT SUMMARY REPORT FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 7B)
(Sheet 1 of 1)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ emissions	CO ₂ removals	CH ₄	N ₂ O	HFCs ⁽¹⁾		PFCs ⁽¹⁾		SF ₆		NO _x	CO	NMVOC	SO ₂
					P	A	P	A	P	A				
	(Gg)					CO ₂ equivalent (Gg)				(Gg)				
Total National Emissions and Removals	54.499,27	-3.539,00	275,76	26,85	1.080,80	647,32	26,05	22,13	0,00	0,00	203,17	602,68	126,12	25,97
1. Energy	52.786,53		36,06	2,62							202,74	602,68	86,41	25,97
A. Fuel Combustion	Reference Approach ⁽²⁾													
	Sectoral Approach ⁽²⁾		29,07	2,61							199,41	577,01	79,66	25,25
B. Fugitive Emissions from Fuels		633,28	7,00	0,01							3,33	25,68	6,75	0,72
2. Industrial Processes	1.600,99		0,00	2,86	1.080,80	647,32	26,05	22,13	0,00	0,00	0,43	0,00	0,50	0,00
3. Solvent and Other Product Use	111,75			0,00							0,00	0,00	38,01	0,00
4. Agriculture⁽³⁾	0,00	0,00	183,11	21,37							0,00	0,00	1,21	0,00
5. Land-Use Change and Forestry⁽⁴⁾	0,00	-3.539,00	0,00	0,00							0,00	0,00	0,00	0,00
6. Waste	0,00		56,58	0,00							0,00	0,00	0,00	0,00
7. Other	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Memo Items:														
International Bunkers	5.984,55		0,12	0,31							108,32	10,15	3,02	54,44
Aviation	2.379,71		0,04	0,08							9,60	1,75	0,38	0,08
Marine	3.604,83		0,08	0,23							98,72	8,40	2,64	54,37
Multilateral Operations	0,00		0,00	0,00							0,00	0,00	0,00	0,00
CO₂ Emissions from Biomass	7.686,61													

P = Potential emissions based on Tier 1 approach of the IPCC Guidelines.

A = Actual emissions based on Tier 2 approach of the IPCC Guidelines.

⁽¹⁾ The emissions of HFCs and PFCs are to be expressed as CO₂ equivalent emissions. Data on disaggregated emissions of HFCs and PFCs are to be provided in Table 2(II) of this common reporting format.

⁽²⁾ For verification purposes, countries are asked to report the results of their calculations using the Reference approach and to explain any differences with the Sectoral approach in document box of Table 1.A. Where possible, the calculations using the Sectoral approach should be used for estimating national totals. Do not include the results of both the Reference approach and the Sectoral approach in national totals.

⁽³⁾ See footnote 4 to Summary 1.A

⁽⁴⁾ Please do not provide an estimate of both CO₂ emissions and CO₂ removals. "Net" emissions (emissions - removals) of CO₂ should be estimated and a single number placed in either the CO₂ emissions or CO₂ removals column, as appropriate. Please note that for the purposes of reporting, the signs for uptake are always (-) and for emissions (+).

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
(Sheet 1 of 1)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Total
	CO ₂ equivalent (Gg)						
Total (Net Emissions)⁽¹⁾	50.960,27	5.790,90	8.323,26	647,32	22,13	30,43	65.774,30
1. Energy	52.786,53	757,35	813,35				54.357,23
A. Fuel Combustion (Sectoral Approach)	52.153,25	610,39	809,93				53.573,56
1. Energy Industries	26.377,01	339,86	260,05				26.976,93
2. Manufacturing Industries and Construction	5.759,67	36,35	57,98				5.854,00
3. Transport	12.148,65	71,28	393,68				12.613,61
4. Other Sectors	7.771,04	162,78	96,65				8.030,47
5. Other	96,87	0,12	1,57				98,56
B. Fugitive Emissions from Fuels	633,28	146,96	3,43				783,67
1. Solid Fuels	0,00	68,86	0,00				68,86
2. Oil and Natural Gas	633,28	78,09	3,43				714,80
2. Industrial Processes	1.600,99	0,00	885,31	647,32	22,13	30,43	3.186,17
A. Mineral Products	1.551,22	0,00	0,00				1.551,22
B. Chemical Industry	3,10	0,00	885,31	0,00	0,00	0,00	888,40
C. Metal Production	46,68	0,00	0,00		0,00	0,00	46,68
D. Other Production	NE						0,00
E. Production of Halocarbons and SF ₆				0,00	0,00	0,00	0,00
F. Consumption of Halocarbons and SF ₆				647,32	22,13	30,43	699,87
G. Other	0,00	0,00	0,00	0,00	0,00	0,00	0,00
3. Solvent and Other Product Use	111,75		0,00				111,75
4. Agriculture	0,00	3.845,37	6.624,60				10.469,97
A. Enteric Fermentation		2.889,60					2.889,60
B. Manure Management		955,77	618,20				1.573,97
C. Rice Cultivation		0,00					0,00
D. Agricultural Soils ⁽²⁾		0,00	6.006,40				6.006,40
E. Prescribed Burning of Savannas		0,00	0,00				0,00
F. Field Burning of Agricultural Residues		0,00	0,00				0,00
G. Other		0,00	0,00				0,00
5. Land-Use Change and Forestry⁽¹⁾	-3.539,00	0,00	0,00				-3.539,00
6. Waste	0,00	1.188,18	0,00				1.188,18
A. Solid Waste Disposal on Land	0,00	1.188,18					1.188,18
B. Wastewater Handling		0,00	0,00				0,00
C. Waste Incineration	0,00	0,00	0,00				0,00
D. Other	0,00	0,00	0,00				0,00
7. Other (please specify)	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Memo Items:							
International Bunkers	5.984,55	2,55	95,99				6.083,09
Aviation	2.379,71	0,83	25,45				2.406,00
Marine	3.604,83	1,72	70,54				3.677,09
Multilateral Operations	0,00	0,00	0,00				0,00
CO₂ Emissions from Biomass	7.686,61						7.686,61

⁽¹⁾ For CO₂ emissions from Land-Use Change and Forestry the net emissions are to be reported. Please note that for the purposes of reporting, the signs for uptake are always (-) and for emissions (+).

⁽²⁾ See footnote 4 to Summary 1.A of this common reporting format.

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ emissions	CO ₂ removals	Net CO ₂ emissions / removals	CH ₄	N ₂ O	Total emissions
	CO ₂ equivalent (Gg)					
Land-Use Change and Forestry						
A. Changes in Forest and Other Woody Biomass Stocks	0,00	-3.539,00	-3.539,00			-3.539,00
B. Forest and Grassland Conversion	0,00		0,00	0,00	0,00	0,00
C. Abandonment of Managed Lands	0,00	0,00	0,00			0,00
D. CO ₂ Emissions and Removals from Soil	0,00	0,00	0,00			0,00
E. Other	0,00	0,00	0,00	0,00	0,00	0,00
Total CO₂ Equivalent Emissions from Land-Use Change and Forestry	0,00	-3.539,00	-3.539,00	0,00	0,00	-3.539,00

Total CO₂ Equivalent Emissions without Land-Use Change and Forestry^(a) 69.313,30

Total CO₂ Equivalent Emissions with Land-Use Change and Forestry^(a) 65.774,30

^(a) The information in these rows is requested to facilitate comparison of data, since Parties differ in the way they report emissions and removals from Land-Use Change and Forestry.

SUMMARY 3 SUMMARY REPORT FOR METHODS AND EMISSION FACTORS USED
(Sheet 1 of 2)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂		CH ₄		N ₂ O		HFCs		PFCs		SF ₆	
	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾
1. Energy												
A. Fuel Combustion	C	CS	C	CS/C	C	C						
1. Energy Industries	C	CS	C	CS/C	C	C						
2. Manufacturing Industries and Construction	C	CS	C	CS/C	C	C						
3. Transport	M/C	CS	M/C	M/C	M/C	M/C						
4. Other Sectors	C	CS	C	CS/C	C	C						
5. Other												
B. Fugitive Emissions from Fuels												
1. Solid Fuels	NO		D	D	NO							
2. Oil and Natural Gas	C	C	C	C	C	C						
2. Industrial Processes												
A. Mineral Products	CS	CS	NO		NO							
B. Chemical Industry												
C. Metal Production												
D. Other Production												
E. Production of Halocarbons and SF ₆							NO		NO		NO	
F. Consumption of Halocarbons and SF ₆							M/CS	CS	M/CS	CS	M/CS	CS
G. Other												

⁽¹⁾ Use the following notation keys to specify the method applied: D (IPCC default), RA (Reference Approach), T1 (IPCC Tier 1), T1a, T1b, T1c (IPCC Tier 1a, Tier 1b and Tier 1c, respectively), T2 (IPCC Tier 2), T3 (IPCC Tier 3), C (CORINAIR), CS (Country Specific), M (Model). If using more than one method, enumerate the relevant methods. Explanations of any modifications to the default IPCC methods, as well as information on the proper use of methods per source category where more than one method is indicated, and explanations on the country specific methods, should be provided in the documentation box of the relevant Sectoral background data table.

⁽²⁾ Use the following notation keys to specify the emission factor used: D (IPCC default), C (CORINAIR), CS (Country Specific), PS (Plant Specific), M (Model). Where a mix of emission factors has been used, use different notations in one and the same cells with further explanation in the documentation box of the relevant Sectoral background data table.

SUMMARY 3 SUMMARY REPORT FOR METHODS AND EMISSION FACTORS USED
 (Sheet 2 of 2)

Denmark
 2001
 2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂		CH ₄		N ₂ O		HFCs		PFCs		SF ₆	
	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾	Method applied ⁽¹⁾	Emission factor ⁽²⁾
3. Solvent and Other Product Use												
4. Agriculture												
A. Enteric Fermentation			T1/T2	CS								
B. Manure Management			T2	CS								
C. Rice Cultivation			NO									
D. Agricultural Soils	NE		NE		CS/M	CS/M						
E. Prescribed Burning of Savannas			NO									
F. Field Burning of Agricultural Residues			NO		NO							
G. Other												
5. Land-Use Change and Forestry												
A. Changes in Forest and Other Woody Biomass Stocks												
B. Forest and Grassland Conversion												
C. Abandonment of Managed Lands												
D. CO ₂ Emissions and Removals from Soil												
E. Other												
6. Waste												
A. Solid Waste Disposal on Land	NO		CS/M	CS/M								
B. Wastewater Handling			NE		NE							
C. Waste Incineration	IE		IE		IE							
D. Other												
7. Other (please specify)												

TABLE 7 OVERVIEW TABLE⁽¹⁾ FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 8A)
(Sheet 1 of 3)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂		CH ₄		N ₂ O		HFCs		PFCs		SF ₆		NO _x		CO		NMVOC		SO ₂		
	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	
Total National Emissions and Removals																					
1 Energy																					
A. Fuel Combustion Activities																					
Reference Approach	ALL	H																			
Sectoral Approach	ALL																				
1. Energy Industries	ALL	H	ALL	M	ALL	L						ALL	H	ALL	H	ALL	M	ALL	H		
2. Manufacturing Industries and Construction	ALL	H	ALL	M	ALL	L						ALL	H	ALL	H	ALL	M	ALL	H		
3. Transport	ALL	H	ALL	M	ALL	L						ALL	H	ALL	H	ALL	H	ALL	H		
4. Other Sectors	ALL	H	ALL	M	ALL	L						ALL	H	ALL	H	ALL	M	ALL	H		
5. Other																					
B. Fugitive Emissions from Fuels																					
1. Solid Fuels	NO		ALL	L																	
2. Oil and Natural Gas	ALL	L	ALL	L																	
2 Industrial Processes																					
A. Mineral Products	ALL	M																			
B. Chemical Industry																					
C. Metal Production																					
D. Other Production																					
E. Production of Halocarbons and SF ₆							NO		NO		NO										

⁽¹⁾ This table is intended to be used by Parties to summarize their own assessment of completeness (e.g. partial, full estimate, not estimated) and quality (high, medium, low) of major source/sink inventory estimates. The latter could be understood as a quality assessment of the uncertainty of the estimates. This table might change once the IPCC completes its work on managing uncertainties of GHG inventories. The title of the table was kept for consistency with the current table in the IPCC Guidelines.

Note: To fill in the table use the notation key as given in the IPCC Guidelines (Volume 1. Reporting Instructions, Tables. 37).

TABLE 7 OVERVIEW TABLE FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 8A)
(Sheet 2 of 3)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂		CH ₄		N ₂ O		HFCs		PFCs		SF ₆		NO _x		CO		NMVOC		SO ₂		
	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	
2 Industrial Processes (continued)																					
F. Consumption of Halocarbons and SF ₆																					
Potential ⁽²⁾							ALL	M	ALL	M	ALL	M									
Actual ⁽³⁾							ALL	M	ALL	M	ALL	M									
G. Other																					
3 Solvent and Other Product Use																					
4 Agriculture																					
A. Enteric Fermentation			ALL	H																	
B. Manure Management			ALL	M	ALL	M												NE			
C. Rice Cultivation			NO															NO			
D. Agricultural Soils	NE		NE		ALL	M												ALL	L		
E. Prescribed Burning of Savannas			NO		NO								NO		NO			NO		NO	
F. Field Burning of Agricultural Residues			NO		NO								NO		NO			NO		NO	
G. Other																					
5 Land-Use Change and Forestry																					
A. Changes in Forest and Other Woody Biomass Stocks																					
B. Forest and Grassland Conversion																					

⁽²⁾ Potential emissions based on Tier 1 approach of the IPCC Guidelines.

⁽³⁾ Actual emissions based on Tier 2 approach of the IPCC Guidelines.

TABLE 7 OVERVIEW TABLE FOR NATIONAL GREENHOUSE GAS INVENTORIES (IPCC TABLE 8A)
(Sheet 3 of 3)

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂		CH ₄		N ₂ O		HFCs		PFCs		SF ₆		NO _x		CO		NMVOC		SO ₂		
	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	Estimate	Quality	
5 Land-Use Change and Forestry (continued)																					
C. Abandonment of Managed Lands																					
D. CO ₂ Emissions and Removals from Soil																					
E. Other																					
6 Waste																					
A. Solid Waste Disposal on Land			ALL	M											NO		NO				
B. Wastewater Handling			NE		NE								NE		NE		NE				
C. Waste Incineration			IE										IE		IE		IE				
D. Other																					
7 Other (please specify)																					
Memo Items:																					
International Bunkers																					
Aviation	ALL	H	ALL	L	ALL	L							ALL	H	ALL	H	ALL	H	ALL	H	H
Marine	ALL	H	ALL	L	ALL	L							ALL	H	ALL	H	ALL	H	ALL	H	H
Multilateral Operations																					
CO ₂ Emissions from Biomass																					

TABLE 8(a) RECALCULATION - RECALCULATED DATA

 Recalculated
(Sheet 1 of 2)

 year:

 Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂			CH ₄			N ₂ O		
	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total National Emissions and Removals	50.823,53	50.960,27	0,27	5.606,48	5.790,90	3,29	8.749,33	8.323,26	-4,87
1. Energy	52.778,58	52.786,53	0,02	806,77	757,35	-6,13	830,85	813,35	-2,11
1.A. Fuel Combustion Activities	52.145,26	52.153,25	0,02	659,81	610,39	-7,49	827,42	809,93	-2,11
1.A.1. Energy Industries	26.374,98	26.377,01	0,01	384,08	339,86	-11,51	279,83	260,05	-7,07
1.A.2. Manufacturing Industries and Construction	5.908,87	5.759,67	-2,52	39,83	36,35	-8,74	57,50	57,98	0,84
1.A.3. Transport	12.076,89	12.148,65	0,59	70,25	71,28	1,47	393,12	393,68	0,14
1.A.4. Other Sectors	7.687,64	7.771,04	1,08	165,53	162,78	-1,66	95,40	96,65	1,31
1.A.5. Other	96,87	96,87	0,00	0,12	0,12	0,00	1,57	1,57	0,00
1.B. Fugitive Emissions from Fuels	633,32	633,28	-0,01	146,96	146,96	0,00	3,43	3,43	0,00
1.B.1. Solid fuel	0,00	0,00	0,00	68,86	68,86	0,00	0,00	0,00	0,00
1.B.2. Oil and Natural Gas	633,32	633,28	-0,01	78,09	78,09	0,00	3,43	3,43	0,00
2. Industrial Processes	1.464,20	1.600,99	9,34	0,00	0,00	0,00	0,00	885,31	0,00
2.A. Mineral Products	1.464,20	1.551,22	5,94	0,00	0,00	0,00	0,00	0,00	0,00
2.B. Chemical Industry	0,00	3,10	0,00	0,00	0,00	0,00	0,00	885,31	0,00
2.C. Metal Production	0,00	46,68	0,00	0,00	0,00	0,00	0,00	0,00	0,00
2.D. Other Production	0,00	NE	0,00						
2.G. Other	0,00	0,00	0,00	0,00	0,00	0,00			0,00
3. Solvent and Other Product Use	111,75	111,75	0,00						0,00
4. Agriculture	0,00	0,00	0,00	3.631,88	3.845,37	5,88	7.918,48	6.624,60	-16,34
4.A. Enteric Fermentation				2.747,40	2.889,60	5,18			
4.B. Manure Management				884,48	955,77	8,06	441,51	618,20	40,02
4.C. Rice Cultivation				0,00	0,00	0,00			
4.D. Agricultural Soils ⁽²⁾			0,00	0,00	0,00	0,00	7.476,96	6.006,40	-19,67
4.E. Prescribed Burning of Savannas				0,00	0,00	0,00	0,00	0,00	0,00
4.F. Field Burning of Agricultural Residues				0,00	0,00	0,00	0,00	0,00	0,00
4.G. Other				0,00	0,00	0,00	0,00	0,00	0,00
5. Land-Use Change and Forestry (net)	-3.531,00	-3.539,00	0,23	0,00	0,00	0,00	0,00	0,00	0,00
5.A. Changes in Forest and Other Woody Biomass Stocks	-3.531,00	-3.539,00	0,23						
5.B. Forest and Grassland Conversion			0,00			0,00			0,00
5.C. Abandonment of Managed Lands			0,00						
5.D. CO ₂ Emissions and Removals from Soil			0,00						
5.E. Other			0,00			0,00			0,00

⁽¹⁾ Estimate the percentage change due to recalculation with respect to the previous submission (Percentage change = 100% x [(LS-PS)/PS], where LS = Latest submission and PS = Previous submission. All cases of recalculation of the estimate of the source/sink category, should be addressed and explained in Table 8(b) of this common reporting format.

⁽²⁾ See footnote 4 to Summary 1.A of this common reporting format.

TABLE 8(a) RECALCULATION - RECALCULATED DATA

Recalculated
(Sheet 2 of 2)

year: 2004

Denmark
2001
2004, May 19

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂			CH ₄			N ₂ O		
	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
6. Waste	0,00	0,00	0,00	1.167,82	1.188,18	1,74	0,00	0,00	0,00
6.A. Solid Waste Disposal on Land	0,00	0,00	0,00	1.167,82	1.188,18	1,74			
6.B. Wastewater Handling				0,00	0,00	0,00	0,00	0,00	0,00
6.C. Waste Incineration	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
6.D. Other	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
7. Other (please specify)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
			0,00			0,00			0,00
Memo Items:									
International Bunkers	5.982,79	5.984,55	0,03	2,50	2,55	1,91	95,86	95,99	0,14
Multilateral Operations	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
CO ₂ Emissions from Biomass	7.678,75	7.686,61	0,10						

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	HFCs			PFCs			SF ₆		
	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾	Previous submission	Latest submission	Difference ⁽¹⁾
	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)	CO ₂ equivalent (Gg)		(%)
Total Actual Emissions	647,32	647,32	0,00	22,13	22,13	0,00	30,43	30,43	0,00
2.C.3. Aluminium Production				0,00	0,00	0,00	0,00	0,00	0,00
2.E. Production of Halocarbons and SF ₆	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
2.F. Consumption of Halocarbons and SF ₆	647,32	647,32	0,00	22,13	22,13	0,00	30,43	30,43	0,00
Other	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Potential Emissions from Consumption of HFCs/PFCs and SF ₆	1.138,48	1.080,80		26,19	26,05		98,68	113,36	

	Previous submission	Latest submission	Difference ⁽¹⁾
	CO ₂ equivalent (Gg)		(%)
Total CO ₂ Equivalent Emissions with Land-Use Change and Forestry ⁽³⁾	65.879,20	65.774,30	-0,16
Total CO ₂ Equivalent Emissions without Land-Use Change and Forestry ⁽³⁾	69.410,20	69.313,30	-0,14

⁽³⁾ The information in these rows is requested to facilitate comparison of data, since Parties differ in the way they report emissions and removals from Land-Use Change and Forestry.

TABLE 8(b) RECALCULATION - EXPLANATORY INFORMATION
(Sheet 1 of 1)

Denmark
2001
2004, May 19

Specify the sector and source/sink category ⁽¹⁾ where changes in estimates have occurred:	GHG	RECALCULATION DUE TO			Addition/removal/ replacement of source/sink categories
		CHANGES IN:			
		Methods ⁽²⁾	Emission factors ⁽²⁾	Activity data ⁽²⁾	
1.A.1-3 Energy	CO2, CH4, N2O	Fuel Consumption rates have been recalculated as a result of recalculation of off road machinery. Emission factors for combined heat and power plants have been improved based on new measurements	Yes	Yes	
1.A.4.b Residential	CO2, CH4, N2O	A revision of the model estimating the fuel use household and gardening machinery has been made. For further information see the Danish NIR report.	No changes in background emission factors. The aggregated emission factors changes due to a change in fuel distribution	Yes	
1.A.4.c Agriculture/Forestry/Fisheries	CO2, CH4, N2O	Some of the diesel fuel used by fishing vessels is transferred to the sector Navigation (small boats). A revision of the model estimating the fuel use by agricultural and forestry machinery has been made. For further information see the Danish NIR report.	No changes in background emission factors. The aggregated emission factors changes due to a change in fuel distribution	Yes	
1.A.3.d Navigation	CO2, CH4, N2O	The fuel used by small boats and pleasurecrafts has been revised, and is now taken from the fishery sector in the Danish fuel sale statistics. For further information see the Danish NIR report.	No changes in background emission factors. The aggregated emission factors changes due to a change in fuel distribution	Yes	
1.A.3.c Railways	CH4	Updated CH4 emission factors for diesel are used based on real emission measurements carried out by the Danish Railways. For gasoline the minor amount of fuel used by railways is transferred to road transport.	Yes	Yes	
1.A.3.a Civil aviation	CH4, N2O	Now helicopters are included in background flight data and in addition minor changes are made to the real aircraft type - representative aircraft type relation.	Yes	Yes	
2A Mineral products	CO2			The activity data has been changed from cement to total cement equivalents	Addition of CO2 from production of glass
2B Chemical industry	CO2, N2O				Addition of CO2 from production of catalysts and NPK-fertilisers and N2O from production of nitric acid
2C Metal production	CO2				Addition of CO2 from use of metallurgical coke at steelwork
4 Agriculture	CH4	The revised CH4 emission from both enteric fermentation and manure management reflects changes in fodder conditions and stable systems for each year. The emission factor for all animal categories is based on tier 2 approach as given in IPPC Guidelines.	Yes	Yes	
4 Agriculture	N2O	The most important changes in the N2O emission is due to recalculation made by the Danish Institute of Agricultural Sciences of N-leaching and recalculation of emission from crop residue.	Yes	Yes	
6 Waste	CH4	The emission estimates changed due to adjustments of the waste amounts used in the model.	Yes	Yes	

⁽¹⁾ Enter the identification code of the source/sink category (e.g. 1.B.1) in the first column and the name of the category (e.g. Fugitive Emissions from Solid Fuels) in the second column of the table (see Table 8(a)).

⁽²⁾ Explain changes in methods, emission factors and activity data that have resulted in recalculation of the estimate of the source/sink as indicated in Table 8(a). Include relevant changes in the assumptions and coefficients under the "Methods" column.

Documentation box: Use the documentation box to report the justifications of the changes as to improvements in the accuracy, completeness and consistency of the inventory

TABLE 9 COMPLETENESS
(Sheet 1 of 2)

Denmark
2001
2004, May 19

Sources and sinks not reported (NE) ⁽¹⁾				
GHG	Sector ⁽²⁾	Source/sink category ⁽²⁾	Explanation	
CO ₂	Waste	Wastewater handling	Wastewater handling systems are considered to produce only negligible emissions.	
	2. Industrial Processes	Asphalt roofing and road paving	An inventory is under development	
	2. Industrial Processes	Limestone, dolomite and soda ash use	At present the emissions are included in glass production and it will be investigated whether a more detailed inventory can be established	
CH ₄	Waste	Wastewater handling	Wastewater handling systems are considered to produce only minor emissions, to be investigated	
	Agriculture, Enteric fermentation - table 4s1 + table 4.A	Poultry and fur farming	The methane conversion factor for poultry and fur farming is not estimated. There is no default value recommended in IPCC (table A-4 in GPG)	
	Agricultural soils	Direct soil emissions	The CH ₄ emission from manure storage in the field is not estimated	
	Agricultural soils	Indirect emissions	The CH ₄ emission from cultivation of organogenic soil is not estimated	
N ₂ O	Waste	Wastewater handling	Wastewater handling systems are considered to produce only minor emissions, to be investigated	
HFCS				
PFCs				
SF ₆				
Sources and sinks reported elsewhere (IE) ⁽³⁾				
GHG	Source/sink category	Allocation as per IPCC Guidelines	Allocation used by the Party	Explanation
CO ₂	Waste Incineration non biogenic	6.C	1.A1a	Waste Incineration plants are used for energy and heat production and are included in energy statistics
	1A2, Energy, Fuel combustion, Manufacturing industries and construction	1A2a-e	1A2f	Danish energy statistics states energy consumption of manufacturing industry as a whole. Thus all energy consumption of 1A2 is included in 1A2f.
CH ₄	Waste Incineration non biogenic	6.C	1.A1a	Waste Incineration plants are used for energy and heat production and are included in energy statistics
	1A2, Energy, Fuel combustion, Manufacturing industries and construction	1A2a-e	1A2f	Danish energy statistics states energy consumption of manufacturing industry as a whole. Thus all energy consumption of 1A2 is included in 1A2f.
	Agricultural soils, animal production	4s2	4s1	CH ₄ emission calculated in 4s1 under B Manure Management includes emission from animal on grass
N ₂ O	Waste Incineration non biogenic	6.C	1.A1a	Waste Incineration plants are used for energy and heat production and are included in energy statistics
	1A2, Energy, Fuel combustion, Manufacturing industries and construction	1A2a-e	1A2f	Danish energy statistics states energy consumption of manufacturing industry as a whole. Thus all energy consumption of 1A2 is included in 1A2f.
HFCS				
PFCs				
SF ₆				

⁽¹⁾ Please, clearly indicate sources and sinks which are considered in the IPCC Guidelines but are not considered in the submitted inventory. Explain the reason for excluding these sources and sinks, in order to avoid arbitrary interpretations. An entry should be made for each source/sink category for which the indicator "NE" is entered in the sectoral tables.

⁽²⁾ Indicate omitted source/sink following the IPCC source/sink category structure (e.g. sector: Waste, source category: Wastewater Handling).

⁽³⁾ Please clearly indicate sources and sinks in the submitted inventory that are allocated to a sector other than that indicated by the IPCC Guidelines. Show the sector indicated in the IPCC Guidelines and the sector to which the source or sink is allocated in the submitted inventory. Explain the reason for reporting these sources and sinks in a different sector. An entry should be made for each source/sink for which the indicator "IE" is used in the sectoral tables.

TABLE 9 COMPLETENESS
(Sheet 2 of 2)

Denmark
 2001
 2004, May 19

Additional GHG emissions reported ⁽⁴⁾						
GHG	Source category	Emissions (Gg)	Estimated GWP value (100-year horizon)	Emissions CO ₂ equivalent (Gg)	Reference to the data source of GWP value	Explanation

⁽⁴⁾ Parties are encouraged to provide information on emissions of greenhouse gases whose GWP values have not yet been agreed upon by the COP. Please include such gases in this table if they are considered in the submitted inventory. Provide additional information on the estimation methods used.

TABLE 11 CHECK LIST OF REPORTED INVENTORY INFORMATION ⁽¹⁾							
Party: Denmark			Year: 2001				
Contact info:	Focal point for national GHG inventories:	Jytte Boll Illerup, Danish National Environmental Research Institute					
	Address:	P.O. Box 358, Department of Policy Analysis, DK-4000 Roskilde					
	Telephone:	+ 45 46 30 12 89	Fax:	+ 45 46 30 12 12	E-mail: jbi@dmu.dk		
	Main institution preparing the inventory:	Danish National Environmental Research Institute, Ministry of the Environment					
General info:	Date of submission:	15-apr-04					
	Base years:	1990	PFCs, HFCs, SF ₆ :		1995		
	Year covered in the submission:	1990-2002					
	Gases covered:	CO ₂ , CH ₄ , N ₂ O, NO _x , CO, NMVOC, SO ₂ , HFCs, PFCs, SF ₆					
	Omissions in geographic coverage:						
Tables:		Energy	Ind. Processes	Solvent Use	LUCF	Agriculture	Waste
	Sectoral report tables:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	Sectoral background data tables:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	Summary 1 (IPCC Summary tables):	IPCC Table 7A:		<input checked="" type="checkbox"/>	IPCC Table 7B:		<input type="checkbox"/>
	Summary 2 (CO ₂ equivalent emissions):			<input checked="" type="checkbox"/>			
	Summary 3 (Methods/Emission factors):			<input checked="" type="checkbox"/>			
	Uncertainty:	IPCC Table 8A:		<input type="checkbox"/>	National information:		<input checked="" type="checkbox"/>
	Recalculation tables:			<input checked="" type="checkbox"/>			
Completeness table:			<input checked="" type="checkbox"/>				
Trend table:			<input type="checkbox"/>				
CO₂	Comparison of CO ₂ from fuel combustion:	Worksheet 1-1		Percentage of difference		Explanation of differences	
		<input checked="" type="checkbox"/>		0,93		<input checked="" type="checkbox"/>	
Recalculation:		Energy	Ind. Processes	Solvent Use	LUCF	Agriculture	Waste
	CO ₂	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	CH ₄	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	N ₂ O	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	HFCs, PFCs, SF ₆		<input checked="" type="checkbox"/>				
	Explanations:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	Recalculation tables for all recalculated years			<input checked="" type="checkbox"/>			
Full CRF for the recalculated base year			<input checked="" type="checkbox"/>				
HFCs, PFCs, SF₆:		HFCs		PFCs		SF ₆	
	Disaggregation by species:	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			
	Production of Halocarbons/SF ₆ :	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	
	Consumption of Halocarbons/SF ₆ :	Actual	Potential	Actual	Potential	Actual	Potential
	Potential/Actual emission ratio:	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	1,67		1,18		3,73		
Reference to National Inventory Report and/or national inventory web site: NIR2004							

CRF - Common Reporting Format.
LUCF - Land-Use Change and Forestry.

⁽¹⁾ For each omission, give an explanation for the reasons by inserting a comment to the corresponding cell.